<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

office

Pit or Below-Gra	de Tank Registration or Closu	re
Is pit or below-grade tar	k covered by a "general plan"? Yes X No	de dente (T)
Type of action: Registration of a pit	or below-grade tank 🛛 Closure of a pit or below-grade	de unk [_]
Operator:Mewbourne Oil CompanyTelepho	ne:505-393-5905e-mail a	ddress:kgreen@mewbourne.com
Address: PO Box 5270 Hobbs, NM 88240		
Facility or well name:Burton Flat 7 Fed Com #3API #:	30-015-33337U/L or Qtr/QtrSec_7	T208R28E
County: _Bddy Latitude 32-35-07.1N L	ongitude104-13-12.6WNAD: 1927 🔲 1983	X
Surface Owner Federal X State Private Indian	·	
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material: RECEIVED	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not. JUN 3 0 2005	
Liner type: Synthetic Thickness 12_mil Clay Volume		
		OCD-ANTEON
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more X	(0 points) X
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No X	(O points) X
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canala, ditches, and perennial and ophomeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
arguery vesselve, and percentage and optioning a word contract,	1000 feet or more X	(0 points) X
	Ranking Score (Total Points)	0 points
If this is a pit closure:		
(1) attach a diagram of the facility showing the pit's relationship to other eq	uipment and tanks. (2) Indicate disposal location: ons	ite X offsite I If offsite, name of
facility (3) Attach a general description of		
4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below grou		
sample locations and excavations.		
Mewbourne Oil Company proposes to dig a "deep bury" pit to dispose of the	e reserve pit from this location and the drill cuttings fr	om the Esperanza 19 Fed Com #1 (Sec 19-T21S-
R27E). Please find attached the BLM Sundry asking permission to dispose		
approximate spot of the "deep bury" pit. We will start to reclaim this pit as		
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines Date: 04/19/05	f my knowledge and belief. I further certify that th , a general permit , or an (attached) alternative	e above-described pit or below-grade tank ve OCD-approved plan .
Printed Name/Title Kristi Green / Hobbs Regulatory Asst	Signature Tusto gles	ب ـا
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve th regulations.	A relieve the operator of liability should the contents of coperator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or
Approval: JUN 3 0 2005 Printed Name/Title	Signature	

04/25/2005 14:10 FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004 UNITED STATES Porm 3150-5 DEPARTMENT OF THE INTERIOR PERATOR'S COPY nber 2001) BUREAU OF LAND MANAGEMENT 5. Losse Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-83583 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agrocment, Name and/or No. 1. Type of Well Oll Well Gas Well Other 8. Wall Name and No. 2. Name of Operator Burton Fint "7" Federal #3 Mewbourne Oil Company 14744 9. API Well No. 3a Address 3b. Phone No. (Include area code) 10, Pield and Pool, or Exploratory Area PO Box 5270 Hobbs, NM 88240 <u>505-</u>393-5905 RECEIVA 4. Location of Well (Footage, See., T, R. M., or Survey Description) **Best Burton Flat Murrow 73280** 11. County or Parish, State JUN 3 0 2005 1650 PSL & 1800 FWL, Unit Letter K of Sec 7-T208-R28E Eddy County, NM QQU-MATES 12. CHECK APPROPRIATE BOX(BS) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidiza Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Caring Preciure Treat Reclamation Well Integrity Casing Repair **New Construction** Other Officense disposal Subsequent Report Recomplete Chapte Piens Plug and Atlandon Temperarily Abandon for drill cuttings Final Abazidonment Notice Plug Back Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsection locations and measured and two vertical depths of all pertinent markers and gener. Attach the Bend under which the work will be performed or provide the Bend Ne. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the knowledge permises. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once tasting has been completed. Final Abandonneut Notices shall be filed only after all requirements, including reclaration, have been completed, and the operator has determined that the site is ready for final inspection.) Mewbourne Oil Company request for Off Lease disposal for the Reperanza 19 Federal Com #1 (Sec. 19-T21S-R27E) drill outtings to be hauled to the above captioned well closure pit. After all cuttings have been hauled, MOC will close pit as required by the OCD as soon as possible. If you have any questions, please call Mickey Young at 505-393-5905. 14. I hereby certify that the foregoing is true and correct. Name (PrintediTyped) Kristi Green Hobbs Regulatory Fruito area Signature Date 04/19/05 Joe Gr Lava Approved by (Signature) Title (Printed/Doed) Conditions of approval, if my, are at copility that the applicant holds legal which would entille the applicant to co Office a little to those rights in the subject lease FE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to say department or agency of the United States any false, ficabless or franchises enterments or representations as to any matter within its jurisdiction.

Continued on most page)

