

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON ABANDONED WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No.
NMLC029338A
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9, FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT N, 330' FSL, 2230' FWL, SEC 14, T17S, R30E

RECEIVED

JUN 14 2005

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A #25

9. API Well No.
30-015-34021

10. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK

11. County or Parish, State
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/12/05 Ran 9 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 370' w/notched Texas pattern shoe, w/float in first collar & centralizers on every other joint, btm three joints thread locked - Total of Six centralizers. BJ Services pump 200 sks Thixotropic mix then 450 sks 3% Class "C" Neat. Cement did not circulate to surface. RIH w/ 1" Tbg, TOC @ 264'. Raise tbg to 228', pump 50 sks 4% Class "C". Wait 3 hrs. RIH w/ 1" tbg, tag @ 148', pump 74 sks 4% Class "C". Shut down pumps, cmt at surface. WOC 18 hrs. NU hydriL, GIH w/bit & drill pipe, Test all to 1000 psi for 30 mins-held ok. Notified BLM's Gene Hunt @ 3:30 am of est. cmt time. BLM no show.

5/2-5/3/05 Run total of 120 jts (5314') 7" 23# J55 New R3 LT&C csg(75 JTS W/RYTWRAP CTG), FS @ 5298', DV tool @ 2602'. Total of 20 centralizers. BJ Services cemented w/total 2095 sks 50/50 Poz & Class "C" mix & 250 sks CI "C" in two stages. Plug down 11:00 AM 5/3/05. BLM's Don Cleghorn was notified of planned cement time. BLM no show.

5/15/17/05 Drill out DV tool, test casing to 1000 psi for 30 mins- held ok. PBDT 5298'. Perf 4573'-4884', total 13 holes @ 2SPF. Acidize w/38154 gals 20% Hcl, Acidize w/52469 gals WFG-R, and 4830 gals 15% acid. Run 151 Jts of 2 7/8" tbg & rods. Install flowline to existing Gissler A2 Battery. Install pumping unit, turn well to battery.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

June 2, 2005

ACCEPTED FOR RECORD

JUN 10 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)