

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|--|--|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-58803 | |
| 1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTES OR TRIBE NAME | |
| 2. NAME OF OPERATOR ELK OIL COMPANY | | 7. UNIT AGREEMENT NAME 34610 | |
| 3. ADDRESS AND TELEPHONE NO. POST OFFICE BOX 310, ROSWELL, NM 88202-0310 505-623-3190 | | 8. FARM OR LEASE NAME, WELL NO. COBRA FED #2 | |
| 4. LOCATION OF WELL At surface 1710' FSL & 950' FWL At top prod. interval reported below SAME At total depth 6311' | | 9. API WELL NO. 30-005-63735 | |
| 10. FIELD AND POOL, OR WILDCAT Siluro-Devonian | | 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 19, T11S, R27E | |
| 12. COUNTY OR PARISH CHAVES | | 13. STATE NEW MEXICO | |
| 15. DATE SPUDDED 3/14/2005 | 16. DATE T.D. REACHED 3/30/2005 | 17. DATE COMP (Ready to prod.) 5/3/05 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3687' GR |
| 19. ELEV. CASINGHEAD 3689' GR | 20. TOTAL DEPTH, MD & TVD 6311' | | |
| 21. PLUG, BACK T.D., MD & TVD 6267' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY X | 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 6178'-6182' Fusselman |
| 25. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER LITHO DENSITY GR; LATERLOG MICRO-CFL | | | 26. WAS WELL CORED? NO |
| 27. WAS DIRECTIONAL SURVEY MADE? YES | | | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET | HOLE SIZE |
| 8 5/8" | 24# | 1077' | 12 1/4" |
| 5 1/2" | 15.5# & 17# | 6311' | 7 7/8" |
| TOP OF CEMENT, CEMENTING RECORD | | AMOUNT PULLED | |
| 50' - 660 sxs | | None | |
| 500' - 890 sxs | | None | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2 3/8" | 6104' | 6104' | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 6178'-6182' 8 1/2" holes | | DEPTH INTERVAL (MD) | |
| | | 6178'-6182' | |
| | | AMOUNT AND KIND OF MATERIAL USED | |
| | | 1000 gallons 15% Fercheck | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 4/22/2005 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping RHBC 1 1/2" X 24' | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 5/3/2005 | HOURS TESTED 24 | CHOKE SIZE N/A | PROD'N. FOR TEST PERIOD |
| FLOW, TUBING PRESS N/A | CASING PRESSURE N/A | 24-HOUR RATE CALCULATED | OIL-BBL. 100 |
| | | | GAS-MCF. TSTM |
| | | | WATER-BBL. 50 |
| | | | OIL GRAVITY-API (CORE) 45 Degrees |
| 34. DISPOSITION OF (Sold, used for fuel, vented, etc.) Used for Fuel | | | |
| 35. LIST OF ATTACHMENTS TWO COPIES OF DIRECTIONAL SURVEY AND TWO COPIES OF ELECTRIC LOGS | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | |

SIGNED

TITLE

PRESIDENT

DATE

5/4/2005

* (See Instructions and Spaces for Additional Data on Reverse Side)

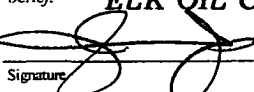
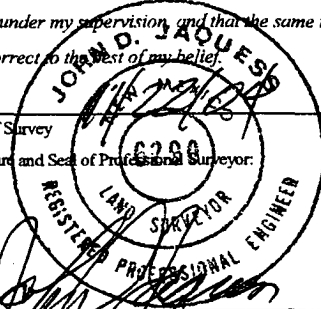

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APRAMANDO A. LOPEZ
REGIONAL ENGINEER

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|------------|-------|--------|-----------------------------|--|---|--------------|
| | | | | NAME | TOP MEASURED DEPTH | TRUE V.D. |
| ORDOVICIAN | 6174' | 6184' | OIL | BOWERS QUEEN PENROSE SAN ANDRES GLOR. SD YESO TUBB ABO WOLFCAMP PENIN STRAWN ORDOVICIAN | 426' 529' 600' 1078' 2241' 2308' 3708' 4516' 5246' 5836' 5976' 6124' | |

2011-5-1-1112
CLEANED

| | | |
|--|---|---|
| <p>16</p> | <p>RECEIVED JUN 15 2005 OCD-ARTEC</p> | <p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ELK OIL COMPANY  Signature Joseph J. Kelly Printed Name President Title and E-mail Address 06/14/05 Date</p> |
| <p>LEASE NO. NM-58803</p> <p>950'</p> <p>1710'</p> | | <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number</p> |

OPERATOR ELK OIL CO
WELL/LEASE COBRA FED #2
COUNTY CHAVES, NM

495-5085

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED

2005 MAY -5 AM 5:57

ELK OIL CO
ROBERTSON, J. ROBERTSON

| | |
|-------|-----|
| 195 | 3/4 |
| 1,078 | 1/4 |
| 1,530 | 3/4 |
| 1,844 | 1/4 |
| 2,301 | 1 |
| 2,800 | 1 |
| 3,299 | 1 |
| 3,813 | 3/4 |
| 4,301 | 3/4 |
| 5,271 | 1 |
| 5,763 | 1 |
| 6,305 | 1 |

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 4 , 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007