N.M. Dil Cone mi

	. 490	*** ~***	. 17/V-Dist. 2			
Form 3160-5 (April 2004)	UNITED STAIT	ENTERIOR GES	Titl Avanda	OM B No. 1004-0137 Expures: March 31, 2007 5. Lease Serial No.		
•	BUREAU OF LAND MA	MAGENENE, N	J. RROAN Slase			
SUNDRY	NOTICES AND RE	PORTS ON WE	LS	NM67709		
Do not use ti	his form for proposals ell. Use Form 3160-3	to drill or to re-e	inter an	lian, Allottee or Tribe Name		
avalidoried w	en. Ose roini 3160-3	(AFD) for such pro		· Cold Allert Manager		
 	IPLICATE- Other ins	tructions on rever	se side.	it or CA/Agreement, Name and/or No.		
1. Type of Well X Gas Well Other RECEIVED NMNM82522 8. Well Name and No.						
2. Name of Operator			N 1 5 2005 Mala	ga 1 Fed <u>eral Com</u> 1		
Devon 1	ENergy Production		9. API	Well No.		
3a Address 200 N. Broa	adway, Ste. 1500	3b. Phone No.	30 10 Fick	-015-26249 I and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	ity, OK 73102 T. R. M. or Survey Description	<u> (405) 552-4</u> 	Pier	ce Crossing;Wolfcamp,	NW	(Gas)
				nty or Parish, State		
990 FSL 2310 FWL,	, SEC 1-T24S-R28	BE-Unit Letter	- 0	Eddy County, NM		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION			
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Cassing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	Temporarily Abandon Water Disposal			
Attach the Bond under which to following correlation of the in	the work will be performed or provotved operations. If the operation inal Abandonment Notices shall be	wide the Bond No. on file w on results in a multiple comp	rith BLM/BIA. Required subseque letion or recompletion in a new int	epths of all pertinent markers and zones. ent reports shall be filed within 30 days erval, a Form 3160-4 shall be filed once been completed, and the operator has		
Paul Swortze NM BLM	• •	•	•			
		3P set @ 9865	', 7" csg. 3, 5/	18/05 Cap 7" CIBP w/		
25 sx. cmt., tested	d 7" csg. @ 1300)#. 4. 5/18/0	Spot 35 sx. cm	t. 3 8002', no tag,		
csg. test good. 5.						
7" csg from 5000'.				₩OC & tag @ 4888'. -2697 ', respot 50 sx.		
				800# PSI, spot 50 sx.		
cmt. @ 556' - 406'.	. 11. 5/23/05 S _I	oot 20 sx. cm	t. 60' - surface	. 12. 5/23/05 RDMO.		
Cut off wellhead &	anchors, instal	-		no men		
		Liat	roved as to plugging of pility under bond is retain ace restoration is compe	ed until		
14. I hereby certify that the for	egoing is true and correct					
Name (Printed/Typed) Roger Massey		Title	Agent			
Signature	m	Date	5/25/05			
- An	THIS SPACE FOI	R FEDERAL OR S	TATE OFFICE USE			
CORIG	SGO.) ALEXIS C. S		BOLEUM ENGINE	HR. JUN 1 4 2005		
Approved by		را كا ال	PERFORI CHOIME	HDer OUN 1 7 2000		
Canditions of second If .	attached. Approval of this not	and an area areas	,			

certify that the applicant holds legal or equitable title to those rights in the subject legal which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a spine for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.