•	it 3 Copies To Appropriate District State of New Mexico			Form C-103	
Office		Energy, Minerals and Natural Resources		May 27, 2004	
	District I Ellergy, Williela's and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II				30-015-33228	
	ve., Artesia, NM 8821	0	5. Indicate Type of Lease		
District III 1000 Rio Brazos R	Rd., Aztec, NM 87410	1220 South St	STATE FEE 🛛		
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
	s Dr., Santa Fe, NM				
87505	CI INIDAY NO	OTICES AND REPORTS ON V	/ELLC	7. Lease Name or Unit Agreement Name	
(DO NOT USE TH		7. Lease Name of Olit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Crawford 26	
PROPOSALS.)				8. Well Number	
1. Type of We	ell: Oil Well 📙	Gas Well 🛛 Other	RECEIVED	002	
2. Name of Or	nerator			9. OGRID Number	
	n Management C	0	JUN 1 0 2005	162683	
3. Address of		0.	OOD-NITEOIN	10. Pool name or Wildcat	
	4; Irving, TX 750	114		White City; Penn (Gas) 87280	
	·				
4. Well Location					
Unit Letter B: 990' feet from the North line and 1980' feet from the East line					
Section 26 Township 24S Range 26E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3271' GR Pit or Below-grade Tank Application or Closure N/A					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒					
OTUED.		-	7 OTHER	П	
OTHER:	no proposed or ac	mulated apprentians (Clearly st	OTHER:	d give partinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
01 1000	inpiction.				
06-25-04	In 12-1/4" hole	, ran 88 jts 9-5/8" 36# J-55 STC	casing to 3825'. Cement	red with lead 950 sx Class C + 3% Metasilicate	
				ate cement to pit. Waited on temperature	
	* *	ated at 1195', but wanted to run		•	
06-26-04					
07-22-05	In 8-3/4" hole, ran 205 jts 5-1/2" 17# P-110 LTC casing.				
07-23-05	Finished running casing to 11840'. Cemented first stage with lead 360 sx Class H + 1.0% FL-52 + 3.0% SMS + 1.6%				
	R-3 + 3 PPS Gilsonite and tail 415 sx Class C + 1.0% FL-52 + 3.0% SMS + 1.6% R-3. Cemented second stage with				
	650 sx Class C + 0.7% FL-52 + 0.7% FL-25 + 0.2% CD-32 + 0.1% SMS. Full returns throughout job. Calculated TOC				
2526'. Tested casing to 2350psi. Released rig at 23:00 07-23-04.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE OTAL TITLE Regulatory Analyst DATE June 9, 2005					
	- www	"	La regulatory Aliaryst		
Type or print na	meNatalie	Krueger / email	address: nkrueger@magn	umhunter.com Telephone No. 972-401-3111	
For State Use C				r	
11141					
APPROVED BY: FOR RECORDS ONLYTITLE DATE JUN 1 5 2005					
Conditions of Approval (if any):					