

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil Cons. DIV-Dist. 8

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135

EXPIRES: NOVEMBER 30, 2000

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4520		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660 FNL 1070 FEL Unit A Sec 12 T22S R27E		

RECEIVED

JUN 10 2005

ODD-ARTE

5. Lease Serial No.	NM-NM64584
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Indian Draw 12 Fed 2
9. API Well No.	30-015-33564
10. Field and Pool, or Exploratory	Otis (Morrow gas)
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

10-20-2004 thru 10-31-2004 Built tank battery. Ditched for and laid pipeline.

11-1-2004 thru 11-20-2004 RU completion tools. NU BOP. Press tested casing and BOP. Ran bit and DCs on 2 7/8" 6.5# L-80 tubing. Drld DV tool at 8496'. Finished in hole to PBTD 12,179'. Spotted water with methanol from PBTD to 7000'. Ran CBL on 11-4-2004; TOC at surface. Circ'd hole clean. TOH with work string. RU Baker Atlas and ran casing guns. Perf'd Morrow on 11-6-2004 as follows: with 6 SPF at 11903-11913' (60 holes), 11862-11886' (144 holes); with 1 SPF at 11832-11842' (10 holes), 11760-11766' (6 holes), 11746-11758' (12 holes), 11736-11740' (4 holes), 11726-11732' (6 holes); total holes 242 holes (0.42" EHD). Press built to 1900 psi during perf'g. Dropped guns; new PBTD 12,144'. Ran packer on wireline, set at 11,680'. Bled off press. Ran tubing with on-off tool. Pulled prong, blanking plug fell on top of casing guns. Unloaded well thru tubing to frac tank. RU BJ Srvs. Acidized Morrow perfs 11,726-11,913' down tubing with 4500 gals 7 1/2% HCl with 20% methanol + 190 BS; ATP 3289 psi and AIR 5.8 BPM; ISIP 2011 psi. Swabbed and flowed back load. TOH with packer. Frac'd Morrow perfs 11,726-11,913' down casing on 11-13-2004 with 19,295 gals 70 DHSQ bi-foam + 73,220# 20/40 sinterball prop + 5082 gals 70DHSQ bi-foam flush; ATP 6860 psi and AIR 60.5 BPM; ISIP 4122 psi. Flowed to frac tank and flared to pit. Ran gauge ring and tagged sand at 11,937'. ND BOP, NU tree. Ran 5 1/2" Arrowset WL ASI-X packer with plug; 374 jts 2 7/8" 6.5# L-80 tubing, on-off tool, 'F' profile nipple. Set packer, top at 11,659'. Press tested casing and packer. Swabbed tubing down to 4300'. TIH, pulled blanking plug.

11-21-2004 Opened to gas sales line.

ACCEPTED FOR RECORD

JUN - 8 2005

ac

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name Candace R. Graham
Title Ops Tech / candi.graham@dmv.com

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Date 6/7/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____