State of New Mexico energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV	s Dr. Sant	a Fe NM 875	i05				Francis D	: .			1	— ,) (E) (DED DEDODE
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator n			14374143			² OGRID Number							
Echo Produc PO Box 121					ļ	0 67 42 3 Reason for Filing Code/ Effective Date							
⁴ API Number 30 - 0 15 -		5 Poo	row		•				⁶ Pool Code 74640				
⁷ Property C				······	⁹ Well Number					r			
34361 II. ¹⁰ Su		<u>'</u>	tate					<u> </u>		1			
Ul or lot no.	Section	Township	Range	Lot.Idn			North/South Line						County
P	16	205	25E	<u> </u>	660		south		660		east		Eddy
UL or lot no.	ttom Ho	ole Locati Township		Lot Idn	Trans	t from the	North/Sou	ila léna	Took from	41 a l	East/Wes	· Iima	County
P P	16	20S	Range 25E	Lot lun		t from the	south		Feet from the		east	ı iine	County Eddy
12 Lse Code	se Code "Producing Method" Gas			onnection								¹⁷ C-12	29 Expiration Date
S Code F			5/1 ^{Date} 05										
III. Oil and Gas Transporters													
18 Transpor		¹⁹ Transporter Name and Address				20]	POD	²¹ O/G			²² POD ULSTR Location and Description		
			ve Energy								*****	<u> </u>	10.10
147831	1	LO5 S. 4th Street							70				
	- ()		tesia, NM 88210							· · · · · · · · · · · · · · · · · · ·			· · · · · ·
35103	1		noco Ptnrs Mktg & rminals, LP					(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)					
	T	Tulsa, OK										RE	CEIVED
												JU	N 0 6 2005
									OGD: MATERIA				
41(1) x 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						EATHERN SERVICE							
IV. Produced Water													
POD 23 POD	<u>aucea v</u>	vater 24 PC	DD ULSTI	R Location	and	Description	n	}-					
V. Well	Comple	etion Data		· · · · · · · · · · · · · · · · · · ·	27		28 ppg		29 7	No. 64			30 DTG MG
²⁵ Spud D 1/05/05			975	²⁷ TD 9750		²⁸ PBTD 9695			²⁹ Perforations 103-9612'			³⁰ DHC, MC	
³¹ I		32 Casing & Tub			ze	33 Depth Set		Set	34 Sacks Cement			ks Cement	
17 ½"	13 3/8"				306'				1205 sx				
		0.5.00				1 4 1	1414			960 sx			
11"		8 5/8"				141	1414			960 SX			
7 7/8"		4 1/2" 11.6#			0	9750			,		1325 sx:		
 				.,									
VI. Well Test Data 35 Date New Oil 36 Gas I			277				18 1 19			39	The Program 40 Co. T.		
1	1	³⁶ Gas Delivery Date		, ,	³⁷ Test Date 4/13/05		38 Test Leng 3.75 hr		_	1	Tbg. Pressure 0-1674		Csg. Pressure
5/18/05 41 Choke	<u></u>	5/13/05 42 Oil			47 137 03 43 Water		4 Gas			45 AOF			46 Test Method
9-13/6	j j	011			3.2		314			3741			F F
47 I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complie		10A	′					il.					
complete to t Signature:	ne best of			Approved b	y:	وسد	De	m) l	V.	Sum			
Printed name	100			Titler			· f			Grenois Seguerois			
	Ton		· · · · · · · · · · · · · · · · · · ·	Title: Nichted Syptistics									
Title:		Approval Date: JUN 1 5 2000											
E-mail Addr	ess:	daw@echo		<u> </u>					<u></u>		1 0 EUU3		
Date:	2202												
Date: Phone: (940) 549-3292													