N.M. Oii Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

	Expires January 31, 2004						
5.	Lease Serial No.						

NMLC028793C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th abandoned we	6. If Indian	, Allotte	e or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	NMNM88525X							
🖵 Oil Well 🚨 Gas Well 💆	8. Well Name and No.							
2. Name of Operator	BURCH	I KEE	LY UNIT #101					
MARBOB ENERGY COR	9. API We	ll No.						
3a. Address	code)	30-015-20794						
PO BOX 227, ARTES	3	10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						CKSO	N SR Q GRBG SA	
						11. County or Parish, State		
330 FSL 1650 FEL,		EDD	Y CO	., NM				
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, RE	PORT, OR	OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
	Acidize	Deepen Deepen		Production (Start/	Resume)	☐ Wa	ter Shut-Off	
Notice of Intent	Alter Casing	Fracture Tr	eat 📮	Reclamation		☐ We	Il Integrity	
Subsequent Report	Casing Repair	New Const	ruction 🔲	Recomplete		Oth		
Subsequent Report	Change Plans	Plug and A	oandon 📮	Temporarily Abar	ndon		" 	
Final Abandonment Notice	Convert to Injection	Plug Back	ū	Water Disposal				
13. Describe Proposed or Completee If the proposal is to deepen direct	Operation (clearly state all per ctionally or recomplete horizont	ally, give subsurfa-	ce locations and	starting date of any	proposed we vertical dept	ork and a	pproximate duration thereof, pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGED & ABANDONED AS FOLLOWS:

5/19/05 - SET CIBP @ 2500'. DUMP 35' CMT ON TOP OF CIBP. CIRC 65 BBLS OF PLUGGING MUD. PERF 4 HOLES @ 1050'. SET RETAINER @ 880'. PUMP 150 SX CLASS "C" CMT. LEFT 1 BBL OF CMT ON TOP OF RETAINER. PERF 4 HOLES @ 525' & 4 HOLES @ 250'. SET RETAINER @ 450*. PUMP 200 SX CLASS "C" CMT BELOW RETAINER. WITH TBG @ 450', PUMPED 200 SX CLASS "C" CMT & CIRCULATED CMT TO SURFACE OUTSIDE THE 8 5/8" CSG FROM 250' TO SURFACE AND CIRCULATED CMT TO SURFACE INSIDE THE 4 1/2" CSG FROM 450' TO SURFACE.

> Approved as to plugging of the well bore. Liability under bond is retained until

		surface restoration is compated.							
14. I hereby certify that the foregoing is t	true and correct								
Name (Ryinted/Typed)		1							
DIANA J. BRIC	GGS)	Title	PRODUCTION ANALYST						
Signature	Duges	Date	JUNE 6, 2005						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by (ORIG. SGD	.) ALEXIS C. SWOBODA	or record	PETROLEUM ENGINEER	JUN 0 8 2005					
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to conduction	equitable title to those rights in the sul	warrant or	Office RFO						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.