

To Appropriate District Office Lease - 6 copies Lease - 5 copies District I 525 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: right;">30-015-32473</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-5196
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name PECOS 32 STATE							
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 3							
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat MCMILLAN; MORROW, NORTH (GAS)							
4. Well Location Unit Letter <u>N</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>EDDY</u> County											
10. Date Spudded 2/2/05	11. Date T.D. Reached 3/1/05	12. Date Compl. (Ready to Prod.) 4/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 3379' GL	14. Elev. Casinghead							
15. Total Depth 10760'	16. Plug Back T.D. 10670'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 10760'	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 10140' - 10287' MORROW				20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.5#	251'	17 1/2"	325 SX, CIRC	NONE						
9 5/8"	36#	2205'	12 1/4"	550 SX, CIRC	NONE						
5 1/2"	17#	10703'	8 3/4"	1800 SX, TOC	1800' NONE						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2 3/8"	10095'										
26. Perforation record (interval, size, and number) 10140' - 10287' (32 SHOTS)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10140'-10287'</td> <td>ACDZ W/ 1500 GAL CLAY SAFE H</td> </tr> <tr> <td>10140'-10287'</td> <td>FRAC W/75K# VERSAPROP</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10140'-10287'	ACDZ W/ 1500 GAL CLAY SAFE H	10140'-10287'	FRAC W/75K# VERSAPROP
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
10140'-10287'	ACDZ W/ 1500 GAL CLAY SAFE H										
10140'-10287'	FRAC W/75K# VERSAPROP										
28. PRODUCTION											
Date First Production 5/10/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD							
Date of Test 5/12/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 252						
		Water - Bbl. 24	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
			Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By OWEN PUCKETT						
30. List Attachments LOGS, DEVIATION SURVEY											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 6/14/05											
E-mail Address PRODUCTION@MARBOB.COM											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9284'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9629'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 2451'	T. Entrada	T.
T. Abo	T. L MORROW 10260'	T. Wingate	T.
T. Wolfcamp 7852'	T. CHESTER 10601'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8338'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR MARBOB ENERGY
WELL/LEASE PACOS 32 ST #3
COUNTY EDDY, NM

MAR 16 2005

507-0096

STATE OF NEW MEXICO
DEVIATION REPORT

200	1/4	5,800	2
441	1/4	5,925	1 3/4
680	1/2	6,050	1 1/2
917	1/4	6,176	1 1/2
1,169	1 1/4	6,300	2
1,420	1	6,427	2
1,672	1/4	6,552	2
1,920	1/2	6,677	1 1/2
2,206	1/2	6,801	2
2,485	1/2	6,926	2
2,735	3/4	7,177	1 1/2
2,986	1/2	7,425	1 3/4
3,236	1 1/2	7,688	1/2
3,361	2	8,178	1 3/4
3,486	2	8,678	1
3,616	2	9,211	1 1/2
3,863	2	9,714	1 1/2
4,050	2	10,027	1 1/2
4,300	2 1/4	10,760	1 1/2
4,425	2		
4,552	2		
4,678	1 1/4		
4,802	1 3/4		
4,929	1 3/4		
5,054	1 1/2		
5,179	2		
5,303	1 3/4		
5,428	1 1/2		
5,550	2		
5,676	1 3/4		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 15th, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007