

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-015-33560</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <span style="float: right;">VO-5755</span>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  <div style="text-align: center;">TLC STATE COM</div>				
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>	8. Well No. <div style="text-align: center;">1</div>				
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>	9. Pool name or Wildcat <div style="text-align: center;">CARLSBAD; MORROW, SOUTH (PRO-GAS)</div>				
4. Well Location <div style="text-align: center;">           Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line            Section <u>31</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>EDDY</u> County         </div>					
10. Date Spudded <div style="text-align: center;">2/11/05</div>	11. Date T.D. Reached <div style="text-align: center;">3/21/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">4/15/05</div>	13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3239' GL</div>	14. Elev. Casinghead	
15. Total Depth <div style="text-align: center;">12170'</div>	16. Plug Back T.D. <div style="text-align: center;">11820'</div>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <div style="text-align: center;">0 - 12170'</div>	Rotary Tools <div style="text-align: center;">0 - 12170'</div>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">11630' - 11650' MORROW</div>				20. Was Directional Survey Made <div style="text-align: center;">NO</div>	
21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, CSNG</div>				22. Was Well Cored <div style="text-align: center;">NO</div>	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	354'	17 1/2"	425 SX	NONE
9 5/8"	36#	1847'	12 1/4"	650 SX, CIRC	NONE
7"	23#	9048'	8 3/4"	1450 SX, CIRC	NONE
4 1/2"	11.7#	12170'	6 1/8"	350 SX, CIRC	NONE

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	11430'	

**26. Perforation record (interval, size, and number)**  
 11838' - 11929' (12 SHOTS)  
 11754' - 11766' (13 SHOTS)  
 11630' - 11650' (64 SHOTS)

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11754'-11766'	ACDZ W/ 1000 GAL CLAY SAFE H
11754'-11766'	SQZ W/ 50 SX CMT
11630'-11650'	ACDZ W/ 1000 GAL CLAY SAFE H

**28. PRODUCTION**

Date First Production 5/18/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD		
Date of Test 5/26/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 945	Water - Bbl. 10	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  

SOLD

Test Witnessed By  

SHANE GRAY

30. List Attachments  

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 6/13/05

E-mail Address PRODUCTION@MARBOB.COM

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10479'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1678'	T. Atoka 10910'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1918'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5379'	T. Entrada	T.
T. Abo	T. MORROW 11628'	T. Wingate	T.
T. Wolfcamp 8961'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: TLC State Com #1  
COUNTY: Eddy County, NM

## STATE OF NEW MEXICO

## DEVIATION REPORT

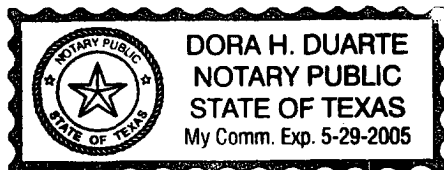
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
150	1/4	6306	3/4
571	1/2	6526	1
821	3/4	6940	1
983	3/4	7226	1
1136	1	7512	1
1516	2 1/4	7989	0
1674	2 1/2	8488	1
2045	1 1/4	8980	1
2299	1	9480	2
2615	1/2	9630	1/4
2843	3/4	10231	1 1/4
3340	1/4	10675	1
3857	1/2	11050	1
4333	3/4	11520	1
4832	1/4	11980	1/2
5316	1/4	12170	1
5810	1		

By: 

M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 23rd day of March, 2005 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005

  
Notary Public for Midland County, Texas