

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist 2  
301 W. Grand Avenue  
Alamogordo, NM 88210

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Bodacious #1

Federal

9. API Well No.

30-015-33849

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

JUN 03 2005

DOB-ANTBIA

192463

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810 FSL 1860 FWL SESW(N) Sec 30 T17S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set casing &amp; cement</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

JUN - 1 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/26/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY BODACIOUS FEDERAL #1**

**04/02/2005** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/03/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**04/04/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**04/05/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**04/06/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**04/07/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

**04/08/2005** CMIC: BOWKER

DRILLED TO 7407' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT AND P.U PENDULUM BHA. TBIH WITH BIT AND BHA. WASHED AND REAMED 50' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

**04/09/2005** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. FLUID LOSSES 3-5 BBLS/HOUR WITH NO PROBLEMS.

**04/10/2005** CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WT. TO CONTROL DEVIATION. NO PROBLEMS AT REPORT TIME.

**04/11/2005** CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WT. TO CONTROL DEVIATION. LOSING 24 BBLS/HR.

**04/12/2005** CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WT. TO CONTROL DEVIATION. LOSING 10-12 BBLS/HR. NO OTHER PROBLEMS.

**04/13/2005** CMIC: BOWKER

DRILLING AHEAD W/ REDUCED WT. TO CONTROL DEVIATION. STARTED LOSING FLUID, 24 BBLS/HR. MUDDING UP AT 8840'. REPORTED LOSSES AT REPORT TIME 1-2 BBLS/HR

**04/14/2005** CMIC: BOWKER

DRILLING TO 9212' BIT QUIT DRILLING. TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE AT REPORT TIME. LOSING 4-5 BBLS/HR.

**04/15/2005** CMIC: BOWKER

FINISH TRIP IN HOLE. WASH & REAM 90' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/16/2005** CMIC: BOWKER

DRILLING TO 9444'. CIRCULATE FOR GYRO. RUN SCIENTIFIC & RUN GYRO AT 9390'. BHL IS 143' NORTH & 15' EAST WITH AZIMUTH OF 112.61. MAKES BHL AT 953' FSL & 1875' FWL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/17/2005** CMIC: BOWKER

DRILLING TO 9517'. DROP SURVEY & TRIP OUT OF HOLE FOR BIT. INSPECT RILL COLLARS. JET PITS & BUILD VOLUME. TRIP IN HOLE WITH DRILL COLLARS. CUT DRILLING LINE. TRIP IN HOLE. WASH & REAM 75' TO BOTTOM. DRILLING AHEAD AT REPORT TIME.

**04/18/2005** CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS AT REPORT TIME.

**04/19/2005** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME.

**04/20/2005** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/21/2005** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/22/2005** CMIC: BOWKER  
DRILLING AHEAD WITH NO PROBLEMS.

**04/23/2005** CMIC: BOWKER  
DRILLED TO 10245' AND BIT QUIT. DROPPED TOTCO. TOO H WITH BIT AND BHA.  
CHANGED BIT AND TIH. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME  
WITH NO PROBLEMS.

**04/24/2005** CMIC: BOWKER  
DRILLED TO 10,407' AND LOST 250# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND  
FOUND FIRST JOINT ON TOP OF COLLARS WITH SPLIT. TBIH WITH BIT AND BHA AT  
REPORT TIME. HAD 20-50,000# DRAG FROM 9400-9900'.

**04/25/2005** CMIC: BOWKER  
FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. HAD NO TIGHT SPOTS  
GOING BACK IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/26/2005** CMIC: BOWKER  
DRILLING AHEAD WITH NO PROBLEMS.

**04/27/2005** CMIC: BOWKER  
DRILLING AHEAD WITH NO PROBLEMS. FLUID LOSSES 2-3 BBLS/HOUR.

**04/28/2005** CMIC: LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/29/2005** CMIC: LANGE  
DRILLING TO 11127'. TRIP FOR PRESSURE LOSS. FOUND 2 HOLES IN DRILL PIPE, TOP  
JOINT 85TH STAND & BOTTOM JOINT OF 102nd STAND. TRIP OUT OF HOLE TO BIT.  
CHANGE BIT AND TRIP IN HOLE WITH DRILL COLLARS. LAY DOWN 3 DRILL COLLARS.  
CUT DRILLING LINE. TRIP IN HOLE AT REPORT TIME.

**04/30/2005** CMIC: LANGE  
FINISH TRIP IN HOLE. WASH 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH  
NO PROBLEMS.

**05/01/2005** CMIC: LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**05/02/2005** CMIC: LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

**05/03/2005** CMIC: DURAN  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**05/04/2005** CMIC: DURAN  
DRILLING TO 11689'. CIRCULATE & RIG UP SCIENTIFIC DRILLING TO RUN GYRO. RUN  
GYRO. DRILL TO 11700'. WOO. DRILLING AHEAD AT REPORT TIME. NEW TD 11805'.

**05/05/2005** CMIC: DURAN  
DRILLING TO 11749. REACHED TD AT 8:00 AM 5-4-05. CIRCULATE & SHORT TRIP 27  
STANDS. MAX TRIP GAS 381 UNITS. CIRCULATE & CONDITION MUD. PUMP TOTCO.  
PUMP SLUG. TRIP FOR LOGGS. RU LOGGERS. LOGGING AT REPORT TIME.

**05/06/2005** CMIC: DURAN  
LOG WELL WITH BAKER. RD LOGGERS. PU BIT & TRIP IN HOLE AT REPORT TIME.

**05/07/2005** CMIC: DURAN  
TRIP IN HOLE. CIRCULATE & WAIT ON ORDERS. RU LAY DOWN MACHINE & LAY DOWN  
DRILL PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2" CASING AT REPORT TIME.

**05/08/2005** CMIC: DURAN  
RAN 277 JOINTS 5 1/2" 17# P-110 & L-80 CASING. TOTAL PIPE 11750' SET AT 11748'. RU  
HALLIBURTON. CIRCULATE BOTTOMS UP WITH RIG PUMP. HOLD SAFETY MEETING  
WITH HOWCO & RIG CREWS. CEMENT WITH 640 SX INTERFILL H LEAD, TAILED WITH  
120 SX SUPER H W/ ADDITIVES. DISPLACED WITH FW. PLUG DOWN AT 4:15 PM 5-7-05.  
ND BOP & SET SLIPS. CUT OFF CASING & LD BOP. INSTALL C SECTION & TEST 5000 PSI,  
OK. JET & CLEAN PITS & RIG DOWN AT REPORT TIME.

**05/09/2005** CMIC: DURAN  
JET & CLEAN PITS, RIG DOWN. RIG RELEASED AT 9:30 AM 5-8-05. LAST REPORT.