District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV	Rd., Aztec, N	M 87410		12	20 South St.	Francis Di						5 Copies		
1220 S. St. Franc	cis Dr., Santa F	05		Santa Fe, NI		••				$\Box$	AMENDED REPORT			
	Ι.	REOU]	EST FO		OWABLE		гноі	RIZA	TION	<b>ГО Т</b> І				
Operator n MARBOB PO BOX	ame and Ad ENERGY				<sup>2</sup> OGRID Number  14049 <sup>3</sup> Reason for Filing Code/ Effective Date									
ARTESIA		NW NW					live Date							
<sup>4</sup> API Numb	<sup>4</sup> API Number					Atolin				<sup>6</sup> Pool Code				
30 - 015 - 33886 ANGEL RAN					RANCH; MOI	NCH; MORROW (GAS)					70320			
7 Property Code 8 Property Name EAGLE CL						W STATE				<sup>9</sup> Well Number				
	rface Loca	tion												
Ul or lot no.			ship Range Lot.Idn I		Feet from the North/South Line		h Line			East/V	East/West line County			
	2	19S	27E		990	SOUTH			1350 E		EAST EDDY			
TIT lat	ttom Hole	Locatio	cation ship Range Lot Idn Feet			the North/South line			Fact from the Fa		East/West line County			
UL or lot no.			Range									County		
12 Lse Code	Code		14 Gas Connection 15 5/20/05		<sup>15</sup> C-129 Pern	9 Permit Number 16		C-129 Effective Date		17 C-1	29 Expiration Date			
	and Gas T							T		22				
18 Transpor		19 Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O		G	G 22 POD ULSTR L and Descripti		i i				
			P AMERICA PROD CO						TANK	BAT'		iption		
209700 521		1 SOUT	SOUTH BOSTON SA, OK 74103						0-2-T19S-R27E					
		DUKE ENERGY FIELD SVCS							SAME	ı				
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												CD-AMTERIA		
IV. Proc	duced Wat	er												
<sup>23</sup> POD				Location	and Description	n								
			SA	ME										
	Completio		SA											
<sup>25</sup> Spud Da	ate	<sup>26</sup> Ready	Date		<sup>27</sup> TD	<sup>28</sup> PBT		1	Perforati			<sup>30</sup> DHC, MC		
<sup>25</sup> Spud Da 3/8/05	ate 5		Date	1	0700'	1035	0'	1025	Perforati		34			
<sup>25</sup> Spud Da 3/8/05 <sup>31</sup> Ho	ate 5 ole Size	<sup>26</sup> Ready	Date 05  32 Casin	1 g & Tubir	0700 '	1035 <sup>33</sup> De	0' epth Se	1025		317'		ks Cement		
<sup>25</sup> Spud Da 3/8/05 <sup>31</sup> Ho	ate 5	<sup>26</sup> Ready	Date 05  32 Casin	1	0700 '	1035 <sup>33</sup> De	0'	1025		317'	34 Sacl	ks Cement		
25 Spud Da 3/8/05 31 Ho	ate 5 ole Size	<sup>26</sup> Ready	Date 05 32 Casing	1 g & Tubir	0700 '	1035 <sup>33</sup> De	0' epth Se	1025		317 <b>'</b> 375		S Cement		
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25 Spud Da 3/8/05 31 Ha 17	ate 5 ole Size 7 1/2" 2 1/4"	<sup>26</sup> Ready	Date 05 32 Casing	1 g & Tubir 3 3/8" 9 5/8"	0700 to size	1035 33 De	0' epth Se 313' 975'	1025		317' 375 550	SX, C	CIRC		
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