Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I Energy, Willierals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-33857
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. Sante on & Gas Ecase 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Deuse Panie of Cint Agreement Panie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Barrel BFK State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator RECEIVED	9. OGRID Number
Votes Patroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Chosa Draw Morrow
4. Well Location Unit Letter D: 990 feet from the North line and 990 feet from the West line	
Section 16 Township 25S Range 26E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM Eddy County
3368'GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PLUG AND ABANDON ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER: Surface	and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
6/1/05 – Resumed drilling at 8:30 PM.	
6/3/05 – Set 13-3/8" 48# H-40 ST&C casing at 382'. Cemented with 180 sx "H" + 10% A-10 + ½# Celloflake + 10# LCM-1 + 1%	
CaCl2 (yld 1.52, wt 14.6). Tailed in with 450 sx "C" + 2% CaCl2 + 1/4# Celloflake (yld 1.34, wt 14.8). Cement circulated to surface.	
WOC. Tested casing to 600 psi for 30 min. WOC 21 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.	
6/9/05 – Set 9-5/8" 36# J-55 ST&C casing at 1960'. Cemented with 450 sx 35:65:6 "C" + 5% Salt + ½# Celloflake + 5# LCM-1 (yld	
2.05, wt 12.5). Tailed in with 200 sx "C" cement. Cement circulated to surface. Tested casing to 1500 psi for 30 min. WOC 32 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance St	upervisor DATE June 14, 2005
Type or print name Tina Huerta E-mail address: tinah@ypcnm.c	
FOR State Use Only APPROVED BY: FOR RECORDS ONLY TITLE	DATEÜN 232nns
Conditions of Approval (if any):	