Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals a	nd Natural Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIA	A TELONI DINJIGIONI	30-005-63677	
1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.		▼ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	•	NM 87505	6. State Oil & Ga V-5739	as Lease No.
87505 SUNDRY NOTIC		COVER ALL OIL, -	7 Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS T GALO ALIAID WA	TER BEARING	Value BCV State	
DIFFERENT RESERVOIR. USE "APPLICA	ition ZONES i ni	c. Glenieten		
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other		2	
2. Name of Operator		RECEIVED	9. OGRID	Number
	leum Corporation	11 181 9 (1 2000)	025575	
3. Address of Operator	# 00310	JUN 2 0 2005		ne or Wildcat
105 South Fourth Street, Artesia, NA4. Well Location	1, 88210	060-ARTESIA	w fideat iviis:	sissippian
4. Well Location				
Unit Letter_B : 660 feet from the North line and 1980 feet from the East line				
Section 2 Township 08S Range 26E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3831' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL B Sect 2 Twp 08S Rng 26E Pit type Drilling Depth to Groundwater Less than 50 feet Distance from nearest fresh water				
well more than 1000' Distance from nearest surface water more than 1000' Below-grade Tank Location UL Sect Twp Rng				
feet from theline and	_		5.60	
			Note	
12. Check Appropriate Box to As a condition of appro		once, Report of Other I	Jala	
construction water is en	countered or		SEQUENT RE	PORT OF:
PERFC if water seeps in pits aft		☐ REMEDIAL WOR	ıK □	ALTERING CASING
TEMP(construction the OCD N		COMMENCE DR	ILLING OPNS.	PLUG AND
CONTACTED IMME				ABANDONMENT
PULL C	COMPLETION	CASING TEST A CEMENT JOB	ND 🗆	
OTHER:		OTHER: Extend	4 APD	M
13. Describe proposed or comple	eted operations. (Clearly			tes, including estimated date
of starting any proposed wor				
or recompletion. Yates Petroleum Corporation request to ex	viend the continued well's A	PD evniration date for one (1)	veer to July 18, 2006	
Any pit or below-grade tank has been/will				
permit on file. The State Engineers Web S				
for this well is 20 Points. With this ranking Corporation have relayed information to n	ig score excavation and rem	oval of drilling materials will t Il not be enough H2S anticipat	ake place at pit closured from the surface to	e. Sources at Yates Petroleum the Pre-Cambrian Formation
to meet the OCD's minimum requirement				ine the Camerian Committee
I hereby certify that the information al grade tank has been/will be constructed or c	bove is true and complete losed according to NMOCD g	e to the best of my knowleds uidelines 🔲, a general permit 🗵	ge and belief. I furth or an (attached) alter	ner certify that any pit or below- native OCD-approved plan
2	(NO.00 -			. DATE 1 10 0005
SIGNATURE Maleria	· Coffee 1	ITLE <u>Regulatory Technic</u>	ian / Land Departm	nent DATE June 18, 2005
Type or print name Debbie L. Caffal	E-mail a	ddress: debbiec@ypcnm.co	om (505) 748-4	1364
(This space for State us)	w. Aum	•		
taid	II Segler	resc		MIN 2 2 2005
APPPROVED BY	T	ITLE		_DATE
Conditions of approval, if any:				and an an email that ASA