

May 27, 2004

French Dr., Hobbs, NM 88240
District II
101 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63698

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Upright BFU State Com

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Undesignated Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 30 Township 10S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3778'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/05 – Tested production casing to 1000 psi for 30 min.

5/4/05 – Perforate Cisco 5640'-5646' (36) and 5584'-5592' (48).

5/5/05 – Acidize Cisco 5640'-5646' with 700g 7-1/2% IC acid and 36 balls.

5/9/05 – Acidize Cisco 5584'-5592' with 1000g 20% IC acid and 25 balls.

5/11/05 – Set composite bridge plug at 5500'. Perforate Abo 4310'-4312', 4330'-4332', 4374'-4376', 4420'-4432', 4458'-4462', 4470'-4472', 4544'-4550', 4572'-4588' and 4650'-4664' for a total of 69 holes.

5/17/05 – Frac Abo with 110,600g 55Q CO2 and 250K of 20/40 Brown. Set 5-1/2" ASI 10K packer with 2.25" on/off tool at 4260'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 8, 2005Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JUN 13 2005

Conditions of Approval (if any):