Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NM-104730

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions	on reverse side. 7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No. Sundance Federa 1 #26
2. Name of Operator Pogo Producing Company	9. API Well No.
3a. Address 3b. Phone	No. (include area code) 30-015-33724
P.O. Box 10340, Midland, TX 432-68	35-8100 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Sand Dunes Delaware West
990' FNL & 660' FEL, Section 4, T24S, 1	R31E Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATI	E NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Drlg operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 11" hole to 4210'. TD reached @ 19:00 hrs 11/27/04. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Cmt w/ 1050 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 12:00 hrs 11/28/04. Circ 160 sks to surface. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 8350'. TD reached @ 02:00 hrs 12/05/04. Logged well w/ Halliburton. Ran 203 jts 4-1/2" 11.6# J-55 & N-80 ST&C csg. Cmt'd 1st stage w/770 sks Cl H + additives @ 15.7 ppg. Cmt'd 2nd stage w/770 sks Cl C + additives @ 14.1 ppg. Cmt'd 3rd stage-w/ 470 sks Cl C @-12.4 ppg followed by 100 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Radial Bond log ran 12/12/04. TOC @ 2250'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Cathy Wright	itle Sr Eng Tec	h			
Signature Cothy Ullisht I	Date 1/5/05				
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.