Appropriate District Office
- 6 copies
5 copies
ench Dr., Hobbs, NM 88240
First, Artesia, NM 88210
razos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-105	Form C-105						
Revised March 25, 1999							

WELL API NO.
30-005-63553
5. Indicate Type of Lease
STATE X FEE
State Oil & Gas Lease No.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No.			
								VA-1749			en and an analysis of the second seco
	OMPLETIC	N OR RECC	MPLETION		-22			7. Lease Na			
la. Type of Well: OIL WELL GAS WELL X DRY OTHER 1819202722									me or Unit Ag	greement	: Name
b. Type of Compl		ELL A DR	I U OINEK	- / ₆ 5	7.6		23	Electrolux BCE State			
NEWWO	RK	PLUG	DIFF.	□ (%) E	- 1	•	<u> 25</u>	\	DCL SIGIR	-	
WELL X C	OVER DEI	PEN BACI	K 🔲 RESVR. 🗌	∏ ∕ @чінеі	R HIM	2003	_ /d/	5			
2. Name of Operato	or			122			- 1	8 Well No.			
Yates Petrole		ation		12	RECE	IVED		· [
3. Address of Opera				72	OCD - AI	RTESIA	A (3)	9. Pool nar	ne or Wildcat		
105 South 4th	St., Artesia	, NM 88210		Prores		_ (56)/ 50/	Foor Ranc	h Pre-Peri	mian	
4. Well Location					9578 ne and	71-5	-/-1				
Unit Letter		60 Feet From		Lin	ne and	<u> 990 </u>		Feet From		<u>st</u>	Line
Section	17	Townshi			Range	26E		NMPM		haves	
10. Date Spudded	11. Date T.D.		Date Compl. (Read		13.	Elevations (RKB, RT, GR,	. 1		Casinghead
RH 3/28/03	5/10,	03	6/9/0	3				83'GR		NΑ	
RT 4/17/03			T-112-121-1-1-1			7		96'KB			
15. Total Depth	16. Plug	Back T.D	17. If Multiple C Zones?	ompl. How	Many	18. Interv Drilled B		Rotary Tools		Cable 7	Tools
6385'		6340'				Dillica D.	y	40'-6	385'	NA	
19. Producing Inter 5858'-5916' S		mpletion - Top, Bo	ttom, Name					2	0. Was Direc		irvey Made
21. Type Electric at		un						22. Was Well	Cored		10
CNL, Azimuth			Compensate	ed Sonic				No	00.44		
23.			NG RECORE			s set in w	ell)	11.0			
CASING SIZE	E WE	GHT LB./FT.	DEPTH S			LE SIZE		CEMENTIN	G RECORD	T A	AMOUNT PULLED
	16"			40'				C	onducto		•
8-5	5/8"	24#		1116'		12-1	/4"		00 sx (circ		
	1/2"	15.5#		6385'		7-7			475 sx		
	·/=						,	TOC	3810' CBI		
24.	l		LINER REC	ORD			25.		UBING RE		
SIZE	TOP	BOTTOM		CEMENT	SCREEN	1	SIZ	The state of the s			PACKER SET
							2-7	7/8"	5785'	<u>·</u>	5785'
26. Perforation re	cord (interval, s	ze, and number)	<u>I</u>		27. AC	ID. SHOT	FR	ACTURE, CE	MENT. SOI	JEEZE	ETC.
5858'-5864' (24	4)					INTERVAL		AMOUNT A			
5868'-5882' (56					5858'-	5882'	Acidize w/2000g 20% IC HCL acid				CL acid
5908'-5916' (1	6)				5908'-	5916'		Acidize w/400g 20% IC acid			
						- 					
28				PRO	DUCTION	ON					
Date First Production	on	Production Met	hod (Flowing, gas	lift, pumpin	ıg - Size an	d type pump))	Well Status	(Prod. or Shu	<i>t-in</i> IWOPl	
Date of Test	Hours Tested	Choke Size	Prod'n F	or	Oil - Bbl		Gas	- MCF	Water - Bb		Gas - Oil Ratio
6/17/03	24 hrs	8/64	" Test Per	iod		0	1	50	0		NA
Flow Tubing Press.	Casing Pressur		24- Oil - Bb	Ī.	Gas	- MCF	17	Water - Bbl.		avity - A	API - (Corr.)
1000 psi	Packe	Hour Rate		0		50		0			NA
29. Disposition of (or fuel, vented, etc.)						Test Witness	ed By	
Sold if produ									Curtis Tol	le	
30. List Attachmen											
Logs and De 31 . I hereby certij	viation surv	ey	hoth sides of the	is form as	true and	complete to	11.0	hast of was been	wlades as I	haliat	
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Signature	lina t	fuerta Nar	ne <u>Tina Hu</u> e	<u>ərta</u> Title	e <u>Regu</u> l	atory C	omp	oliance Sur	<u>oervisor</u> I	Date <u>J</u>	<u>une 17, 2003</u>
1	\										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Γ. Anhy			_	Brushy Canyon	T. Ojo Alamo			_ T. Penr	T. Penn. "B"		
T. Salt				T. Strawn	5712'	T. Kirtland-Fruitland			_ T. Penn	ı. "C"	
B. Salt				T. Atoka		T. Pictured	Cliffs_		T. Penr	n. "D"	
T. Yates				T. Miss	<u>5802'</u>	T. Cliff Ho	use		_ T. Lead	lville	
T. 7 Riv	ers			T. Devonian		T. Menefee	=		_ T. Mad	ison	
T. Quee	n	3	<u>94'</u>	T. Siluro-Devonian_	<u>5842'</u>	T. Point Lo	okout_		_ T. Elbe		
T. Grayl	ourg			T. Montoya		T. Mancos			_ T. McC	Cracken	
T. San A	.ndres	9	<u>)3'</u>	T. Simpson		T. Gallup_			T. Igna	cio Otzte	
T. Glori	eta	19	<u>97'</u>	T. McKee		Base Green	ihorn		T. Gran	nite	
T. Paddo	ock		_	T. Ellenburger		T. Dakota_			_ T. Spea	nr	_
T. Bline	bry			T. Gr. Wash		T. Morriso	n		_ A Inter	val	
T. Tubb	-	35	<u>16'</u>	T. Delaware Sand _		T.Todilto_			_ B Inter	val	_
T. Drink	ard			T. Bone Springs		T. Entrada			_ C Inter	val	
T. Abo		432	<u>'6'</u>	T. Yeso	2110'	T. Wingate	:		_ <u>T</u>		
T. Wolfe	camp	502	227	Spear	5366'	T. Chinle_			1		_
B Zone_	 	511	2	Pre-Cambrian	6222'	T			_		
Upper P	enn			Chester		T. Permian					
T. Cisco		559	11.	Livingston Ridge		T. Penn "A	`"		T		
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Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

Artesia, NM 88211-1370 746-3518 fax 748-2205

May 20, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Electrolux BCE St #1 660' FNL & 990' FWL Sec. 17, T10S, R26E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
302'	1/4°	3247'	1 1/4°
734'	1/2°	3506'	1°
1116'	1/2°	3745'	1°
1369'	1/2°	4001'	1°
1962'	1°	4187'	1°
2230'	1 1/2°	4676'	1°
2394'	1 3/4°	5202'	1°
2507'	1 1/4°	5512'	1°
2631'	1 1/4°	6033'	3/4°
2756'	1 1/2°	6211'	1 1/2°
2889'	1°	6385'	1 1/2°
3041'	1°		

JUN 2003 RECEIVED OCD - ARTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me This 20th day of May, 2003.

