District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

County

5 Copies

Bottom Hole Location

Township

Section

Range

Lot Idn

District IV				**-				☐ AM	ENDED REPORT	
2040 South Pac	heco, Santa F	e, NM 87505						<u>—</u>		
I. :	R	EQUEST	FOR AI	LOWAE	BLE AND AU	THORIZATIO	N TO TRAI	NSPORT		
Operator name and Address MARBOB ENERGY CORPORATION								² OGRID Number 1 4049		
PO BOX 227								3 Reason for Filing Code		
ARTESIA, NM 88211-0227								NW		
1	API Number				⁵ Pool N		⁶ Pool Code			
30-0 ₁₅₋₃₂₄₉₁					ARTESIA; GI		96830			
⁷ Property Code					⁸ Property		9 Well Number			
25375					D STA		16			
Π .	Surface	Location								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
м	25	178	28E		430	SOUTH	330	WEST	EDDY	

Feet from the

North/South line

Feet from the

East/West line

	I	L						
12 Lse Code 13 Pr		cing Method Code	14 Gas Connection Date	is C-129 Permit Numbe	r	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date	
S i		P	5/25/03					
III. Oi	l and G	as Transport	ers					
¹⁸ Transporter OGRID			ansporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description		
15694			FINING CO.	2825596	2825596 O TANK BATT			
		PO BOX 159 ARTESIA, N				0-26-17S-28E		
1009		ARCO	10	2825597	G	SAME		
	Secretary of the second	PO BOX 16 MIDLAND,					15 16 17 18 10 -0 -7 P.3	
						<u> </u>	757476 17 18 10 70 70 70 70 70 70 70 70 70 70 70 70 70	
						1,1	UN 2003	
						010	PECEIVED F	
						\0	OCD - ARTESIA	

1-1505,03031 IV. Produced Water POD ULSTR Location and Description 23 POD 2825598 SAME

V. Well Completion Data ²⁷ TD 26 Ready Date ²⁸ PBTD ²⁹ Perforations 30 DHC, MC ²⁵ Spud Date 3914'-4157' 4352 43701 4/22/03 5/22/03 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 4 Sacks Cement 12 1/4" 8 5/8" 516 450 SX, CIRC 7/8" 1/2" 4363 1200 SX, 2 7/8" 3916'

VI. Well Test Data **Gas Delivery Date** Test Date Test Length Tbg. Pressure ¹⁰ Csg. Pressure 35 Date New Oil 5/25/03 5/25/03 <u>5/26/03</u> 24 HRS ⁴⁵ AOF Choke Size Water Gas 6 Test Method 334 89 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and OIL CONSERVATION DIVISION nd complete to the best of my knowledge and belief. Sim W. Germi Pictrict Segenisor Approved by: Title: DIANA J. Title: Approval Date: JUN 1 9 2003 PRODUCTION ANALYST Date: Phone: (505) 748-3303 6/16/03 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date