

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660 FSL 1980 FWL N 34 T20S R28E

5. Lease Serial No.

NMNM0428854

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 70798 C

8. Well Name and No.

Burton Flat Deep Unit 4

9. API Well No.

30-015-20835

10. Field and Pool, or Exploratory

BURTON FLAT

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other plug back, add |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | pay, convert to |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | single producer |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Subsequent Summary: Added pay in Morrow & test. Plugged back from Morrow. Added pay in Strawn. Converted from a dual producer in the Morrow and Strawn to a single producer in the Strawn only. Well is producing from the Strawn as a single producer at perforated interval from 10,062' - 10,510'.

MIRU on 5/25/05. Pull dual packers and dual strings of 2-3/8" & 2-7/8" production tubing. TIH with bit & scraper to 11,438'. Set RBP above existing Morrow at 11,174'. Add additional pay in the Morrow, perforating at 11,146' - 11,164', 6 SPF. Run production tubing & packer. Set packer at 11,113'. Swab and attempt to flow back. Recovered little fluid an estimated 20 Mcfd. Acidized Morrow 11,146' - 11,164' with 2000 gals 7-1/2% HCl. Swab and flow back load. Recovered estimated 50 to 20 Mcfd rate. Attempt to release packer. Unable to release. Set CIBP at 10,820' and dump bailed 35' cement on top, abandoning Morrow perfs from 10,856'-10860'; 11084'-11102'; 11,146'-11,164'; 11,176'-11,212'; 11,292'-11,296'; 11,408'-11,414'. Existing Strawn perfs at 10,216'-10,244'. RIH and perforated Strawn, adding additional perforations in Strawn at 10,062'-10,066'; 10,084'-10,090'; 10,148'-10,160'; 10,347'-10,361'; 10,386'-10,392'; 10,402'-10,408'; 10,476'-10,490'; 10,496'-10,510 (3 SPF, 228 Holes). Total perforated Strawn interval at 10,062' - 10,510'. Set 7" packer at 10,019'. Ran 2-7/8" production tubing. EOT at 10,041'. Acidized Strawn perfs with 15,000 gals of 15% HCl. Hooked up flowline. Turned to production on 6/21/05. Tested 579 MCFD, 0 BOPD, 0 BWPD, 120 psi TP, 28" CHK, 24 HRS on 6/24/05.

ACCEPTED FOR RECORD

JUL 26 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie Slack

Name
Title

Ronnie Slack

Engineering Technician

Date

7/21/05

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency or the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side