Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES N.M. OII CONS. DIV-DISI. 2 FORM APROVED OMB NO. 1004-0135 BUREAU OF LAND MANAGEMENT 301 VV. GRAND AVENUE EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS. AMBRICA NIM. 88210

Do not use this for	m for proposals to drill or to re-ent	Marsia, MM 88510	NM-45235
	se Form 3160-3 (APD) for such pro	<u> </u>	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		RECEIVED	7. Unit or CA Agreement Name and No.
1a. Type of Well 🗸 Oil Well 🔲 Ga	as Well Other	JUL 2 9 2005	
		OCD-NHTEOM	8 Well Name and No.
2. Name of Operator	TION COMPANY A D		Pure Gold C-17 Federal 13
DEVON ENERGY PRODUC	HON COMPANY, LP		9. API Well No.
Address and Telephone No. Address and Telephone No.	00 Oklahama City OK 72402	405-552-4615	30-015-27501
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Field and Pool, or Exploratory Los Medanos (Delaware)	
330 FSL 730 FWL M 17 T23S R31E			12. County or Parish 13. State
			EDDY NM
CHECK	APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPORT	
TYPE OS SUBMISSION		TYPE OF ACTION	
☐ Notice of Intent	Acidize		n (Start/Resume)
	Alter Casing	Fracture Treat Reclamati	
☑ Subsequent Report	Casing Repair Change Plans	New Construction☐ Plug and Abandon☐ Temporar	te
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)			
End of tubing at 7908'. HWO on 9/16/04 and tubing. Set 5.5 RBP at 7,508'. Ran Tested 15 BO, 0 MCF, 183 BW on 10/20 Brushy Canyon perforations at 6,818' - 6	2-7/8" production tubing, rod strin 0/04. Original Delaware perforation	ng and pump. End of tubing at 6897'. H	WO and turned to production on 10/16/04.
			Sept. All types
			FOR RECORD 8 2005
		ALEXIS C.	SWOBODA MENGINEER
		To make the day of	e Carana de Cara
14. Thereby certify that the foregoing is	•	B	-1-11
Signed Konne, Sta	Name _	Ronnie Slack Engineering Technician	Date 7/26/05
(This space for Federal or State Office u			
Approved by	Title		Date
Conditions of approval, if any:	1100	**************************************	