Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR IV. OIL CORS. DIV-DIST. 2 DEPARTMENT OF THE INTERIOR IV. OIL CORS. DIV-DIST. 2 SURBAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS IV. GRAND AVENUES Serial No. Not use this form for proposals to drill or to re-enter.an. AVENUES AVENUES Serial No. NMMM99040

	e Form 3160-3 (APD) for such p	proposals 13, No. 198210	6. If Indian, Allottee or I ribe Name
SU	JBMIT IN TRIPLICATE		
		RECEIVED	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Ga	s Well Other	JÜL 1 8 2005	
			8 Well Name and No.
2. Name of Operator		NCSTAN-099	
DEVON ENERGY PRODUCT	ION COMPANY, LP		9. API Well No.
Address and Telephone No.			30-015-30119
	0, Oklahoma City, OK 73102	405-552-4615	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1780' FSL 660' FWL L 17 19S 31E			LUSK (Bone Spring) 12. County or Parish 13. State
1700 FSE 000 FVAE E 1	1 199 215		
			Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION			
THE CO COMMISSION			
Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Production ☐ Reclamat	
✓ Subsequent Report	Casing Repair	New Construction ✓ Recomple	
Final Abandonment Notice	Change Plans		rily Abandon
	Convert to Injection	Plug Back Water Di	sposal y proposed work and approximate duration thereof. If the proposal
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)			
10/210' - 10,240'. Perforated Bone Spring at 8,848' - 8,888' w/3 SPF, 120 holes. Acidized Bone Spring w/3000 gals of 15% HCl. Frac'd w/142,160# of 16/30, 49,551 gals of spectra star 2500 and 8,535 gals of 2% KCl flush. Ran 268 Jts of 2-7/8" production tubing. Swab and flow back for clean up. Ran pump and rod string. Move out rig on 5/13/05. Set pumping unit. Installed heater treater. Commenced producing to battery on 5/17/05. On 5/25/05 tested 73 Bopd, 114 Mcfd, 116 Bwpd, 24 Hrs on pumping unit. ACCEPTED FOR RECORD JUL 1 8 2005			
14. I hereby certify that the foregoing is to Signed Rome State Office (This case for Foregoing In State Office In State Offic	Name Title	ALEXIS C. SWOBOD PETROLEUM ENGINE Ronnie Slack Engineering Technician	
(This space for Federal or State Office us	se)		
Approved by Conditions of approval, if any:	Title		Date
THE TAIL ST. SHIP IN THE TAIL		CONTROL OF THE PROPERTY OF THE	