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Form 3160-5 (August 1999)

UNITED STATES 1301 VV. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT AMELIA SIA, NM 88210 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMNM0557370 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE RECEIVED 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well ☐ Gas Well Other JUL 27 2005 8 Well Name and No. 2. Name of Operator **EAGLE 26 P FEDERAL 03 DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-34082 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* RED LAKE; GLORIETA YESO, NE Unit P, SESE 755 FSL 890FEL 12. County or Parish 13. State Sec 26 T17S R27E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deenen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other DRILLING Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon **OPERATIONS** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 7/5/05 Spud 12 1/4" hole. TD'd hole @ 302'. Ran in 7 jts 8 5/8", 24#, J-55 ST&C csg and set @ 302'. Cmt w/ 220 sx Cl C; circ 85 sx to pit. WOC 18 hrs. 7/6/05 Test csg to 800 psi - ok 7/11/05 TD 7 7/8" hole @ 3510'. 7/12/05 Ran in 77 jts 5 1/2", 17#, J-55 LT&C csg and set @ 3510'. ACCEPTED FOR RECORD 7/13/05 Cmt w/ lead 300 sx 35:65 Poz Cl C, tail w/ 420 sx 60:40 Poz C; circ 39 sx to pit. Release rig. JUL 2 6 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14/ I hereby certify that the foregoing rue and correct Norvella Adams Name Signed Sr. Staff Engineering Technician Date 7/21/2005 (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any:

THE TO U.S.C. Section 1001, Makes it a Crime for any person knowingly and willing to make any department or agency of the office States any laise, licitious or madduce