



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

*Field Inspection Program*

*"Preserving the Integrity of Our Environment"*

19-Jul-05

**ERS RESOURCES, LLC**

1001 FM 1929

VOSS TX 76888

## NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

### INSPECTION DETAIL SECTION

ARTESIA METEX UNIT No.006				K-24-18S-27E	30-015-00941-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910	
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.					

ARTESIA METEX UNIT No.016				M-24-18S-27E	30-015-00942-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025	
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.					

ARTESIA METEX UNIT No.008				I-24-18S-27E	30-015-00944-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.	
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037101	
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.					

**ARTESIA METEX UNIT No.040**

H-25-18S-27E

30-015-00954-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037160
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.054**

O-25-18S-27E

30-015-00956-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037205
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.045**

L-25-18S-27E

30-015-00959-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037247
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.052**

M-25-18S-27E

30-015-00960-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037308
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.035**

H-26-18S-27E

30-015-00963-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037473
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.056**

A-35-18S-27E

30-015-00987-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037533
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.058**

C-36-18S-27E

30-015-00991-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037584
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.020**

P-24-18S-27E

30-015-01196-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037708
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.012**

K-19-18S-28E

30-015-01964-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037762
Comments on Inspection: No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.						

**ARTESIA METEX UNIT No.041**

E-30-18S-28E

30-015-02136-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520045470
Comments on Inspection:		No Company Representative or equipment to accomplish test. Well must be shut in and remain shut in pending reschedule.				

**ARTESIA METEX UNIT No.032**

C-30-18S-28E

30-015-02140-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0520037844
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.				

**ARTESIA METEX UNIT No.049**

K-30-18S-28E

30-015-02141-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Gerry Guye	Yes	No	10/22/2005	iGEG0514050141
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.				

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

  
Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.  
\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



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Director

**Oil Conservation Division**

## *Underground Injection Control Program*

*"Protecting Our Underground Sources of Drinking Water"*

24-May-2005

*Copy of original  
LETTER*

**ERS RESOURCES, LLC**

PO BOX 1502

CARLSBAD NM 88221-1502

225298

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

### **Scheduled Inspections / MITs**

**Meeting Place for this Inspection Group: Artesia Metex Unit #12**

**Scheduled Date: 7/19/2005 8:30:00 AM**

<b>UL S-T-R</b>	<b>API Well No.</b>	<b>Well No.</b>	<b>Type Insp/MIT</b>
<b>Property Name: ARTESIA METEX UNIT</b>			
I 24 18S 27E	30-015-00944-00-00	008	Pressure Test
K 24 18S 27E	30-015-00941-00-00	006	Pressure Test
M 24 18S 27E	30-015-00942-00-00	016	Pressure Test
P 24 18S 27E	30-015-01196-00-00	020	Pressure Test
H 25 18S 27E	30-015-00954-00-00	040	Pressure Test
L 25 18S 27E	30-015-00959-00-00	045	Pressure Test
M 25 18S 27E	30-015-00960-00-00	052	Pressure Test
O 25 18S 27E	30-015-00956-00-00	054	Pressure Test
H 26 18S 27E	30-015-00963-00-00	035	Pressure Test
A 35 18S 27E	30-015-00987-00-00	056	Pressure Test
C 36 18S 27E	30-015-00991-00-00	058	Pressure Test
K 19 18S 28E	30-015-01964-00-00	012	Pressure Test
C 30 18S 28E	30-015-02140-00-00	032	Pressure Test
E 30 18S 28E	30-015-02136-00-00	041	Pressure Test
K 30 18S 28E	30-015-02141-00-00	049	Pressure Test