

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program
"Presenting the Integrity of Oat Favironment"

19-Jul-05

ERS RESOURCES, LLC 1001 FM 1929 VOSS TX 76888

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSPECTIO	ON DETAIL	L SECTION				
ARTESIA I Inspection Date	METEX UNIT		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	09 Inspection No.		
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910		
Comments	on Inspection:		presentative or equending reschedule.	ipment to acco	m pl ish MIT test. Well	must be shut in and			
ARTESIA N Inspection Date	METEX UNIT		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	00 Inspection No.		
07/19/2005	Pre-Operation	ı	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025		
Comments	on Inspection:	• •	presentati ve or equ ending res ch edule.	ipment to acco	mplish MIT test. Well	must be shut in and			
ARTESIA N Inspection Date	METEX UNIT		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Date By:	00 Inspection No.		
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG0520037101		
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.							

07/19/2005 P	ype Inspection		Inspector	Violation?	H-25-18S-27E *Significant Non-Compliance?	30-015-00954-00- Corrective Action Due Byz	00 Inspection No.
	re-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG052003716
Comments on 1		No Company Re		uipment to acco	mplish MIT test. Well	4.5	
ARTESIA ME	TEX UNIT	No.054)		O-25-18S-27E	30-015-00956-00-	00
	ype Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005 P	re-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG052003720
Comments on I	nspection:		presentative or equending reschedule.	uipment to accor	mplish MIT test. Well	must be shut in and	
ARTESIA ME	TEX UNIT	No.045			L-25-18S-27E	30-015-00959-00-0	90
Inspection Date T	ype Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
	re-Operation	•	-	Yes	Non-Compliance? No	Action Due By: 10/22/2005	-
Comments on I	•		Gerry Guye		nplish MIT test. Well 1		iGEG052003724
Commence of the	-	remain shut in pe	•	inpinent to accor		must be shut in and	
ARTESIA ME	TEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-0	10
Inspection Date T	ype Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005 Pr	e-Operation		Gerry Guye	Yes	No	•	iGEG052003730
Comments on I		No Company Representation remain shut in per		ipment to accon	nplish MIT test. Well 1	nust be shut in and	
ARTESIA ME	TEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-0	00
Inspection	pe Inspection	· gr	Inspector	Violation?	*Significant	Corrective	Inspection No.
	- · - ·	talian sa			Non-Compliance?	Action Due By:	7.12
07/19/2005 Pr Comments on In	e-Operation	No Compone Por	Gerry Guye	Yes	No nplish MIT test. Well n	and the state of t	iGEG0520037473
Columnicus on 11		remain shut in per		pinent to accou	apasa wan test. wear	nost of short in and	
ARTESIA MET	TEX UNIT	No.056			A-35-18S-27E	30-015-00987-00-0	0
Inspection	pe Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective	Inspection No.
24.5	e-Operation		Gerry Guye	Yes	Non-Companie:	Action Due Byz 10/22/2005	iGEG0520037533
Comments on In	-	No Company Ren			nplish MIT test. Well n	and the second second	IGEG0320037333
Comments on 10		remain shut in per		phicht to accou	ipiisii (witi test. well li	itest of shut in and	
artesia met	TEX UNIT	No.058	,* -	1.		30-015-0 0 991-0 0 -0	0
Inspection Date Ty	pe Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005 Pro			Gerry Guye	·· Yes · ··	• .	,	iGEG0520037584
Comments on In	spection:		resentative or equ	ipment to accom	nplish MIT test. Well n	7.	
ARTESIA MET	EX UNIT	No.020			P-24-18S-27E	30-015-0 1 196-0 0 -0	0 11
Inspection	pe Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
	• · •	4.4	•		Non-Compliance? No	Action Due By: 10/22/2005	
)7/19/2005 Pro	e-Operation		Gerry Guye	Yes	no plish MIT test. Well n	The second second	iGEG0520037708
		remain shut in per	_	pinent to accor	ipusit warr test. weit ii	iust de sirue al allu	
Comments on In							
Comments on In		No.012	i w			30-015-01964-0 0- 0	0
Comments on In			Inspector	Violation?	K-19-18S-28E *Significant Non-Compliance?	30-015-01964-00-0 Corrective Action Due By:	Inspection No.
Comments on In	TEX UNIT I		11.0	Violation?	*Significant	Corrective Action Due By:	

E-30-18S-28E 30-015-02136-00-00 ARTESIA METEX UNIT No.041 Corrective *Significant Inspection Violation? Type Inspection Non-Compliance? Action Due By: Date Gerry Guye 10/22/2005 iGEG0520045470 07/19/2005 Pre-Operation Yes No Company Representative or equipment to accomplish test. Well must be shut in and remain Comments on Inspection: shut in pending reschedule. ARTESIA METEX UNIT No.032 C-30-18S-28E 30-015-02140-00-00 *Significant Corrective Inspection Violation? Type Inspection Inspector Date Non-Compliance? Action Due By: 07/19/2005 Pre-Operation Gerry Guye Yes No 10/22/2005 iGEG0520037844 No Company Representative or equipment to accomplish MIT test. Well must be shut in and Comments on Inspection: remain shut in pending reschedule. **ARTESIA METEX UNIT No.049** K-30-18S-28E 30-015-02141-00-00 Inspection *Significant Corrective Violation? Non-Compliance? **Type Inspection** Inspector Action Due By: Date

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

No

Yes

Inspection No.

Inspection No.

Inspection No.

iGEG0514050141

10/22/2005

remain shut in pending reschedule.

Gerry Guye

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely.

07/19/2005

Comments on Inspection:

Pre-Operation

Artesia OCD District Office

Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. Note: *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

225298

ERS RESOURCES, LLC PO BOX 1502 CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

	Meeting Place for this Easpection Group: Artesia Metex Ut #12					
Scheduled Date: 7/19/2005 8:30:00 AM						
UL S-T-R	API Well No.	Well No.	Type Insp/MIT			
Property Name: ARTESIA METE	X UNIT					
I 24 18S 27E	30-015 -0 0944- 0 0-00	008	Pressure Test			
K 24 18S 27E	30-015- 00 941- 0 0-00	006	Pressure Test			
M 24 18S 27E	30-015- 00 942- 0 0-00	016	Pressure Test			
P 24 18S 27E	30-015- 01 196 -0 0-00	020	Pressure Test			
H 25 18S 27E	30-015- 00 954- 0 0-00	040	Pressure Test			
L 25 18S 27E	30-015 -00 959- 0 0-00	045	Pressure Test			
M 25 18S 27E	30-015 -00 960- 0 0-00	052	Pressure Test			
O 25 18S 27E	30-015 -00 956 -0 0-00	054	Pressure Test			
H 26 18S 27E	30-015- 00 963- 0 0-00	035	Pressure Test			
A 35 18S 27E	30-015- 00987-0 0-00	056	Pressure Test			
C 36 18S 27E	30-015 -00 991 -00- 00	058	Pressure Test			
K 19 18S 28E	30-015- 01 964- 00 -00	012	Pressure Test			
C 30 18S 28E	30-015- 02 140- 0 0-00	032	Pressure Test			
E 30 18S 28E	30-015- 02 136- 00 -00	041	Pressure Test			
K 30 18S 28E	30-015- 02 141- 00- 00	049	Pressure Test			