

## NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Ebeld Inspection Programs "Preserving the Integrite of the Terrironment"

12-Aug-05

CHESAPEAKE OPERATING, INC. 5014 CARLSBAD HWY **HOBBS NM 88240** 

**NOTICE OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION						
GOVERNMENT D No.010				A-12-21S-27E	30-015-25346-00-00	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/12/2005	Routine/Periodic	Chris Beadle	Yes	Yes	9/12/2005	iCLB0522444208
	Violations					
	Exceeded Allowable Inj. Pressures					
Commonte	on Inspections Injection I	Procesure Over Limit (P.	Je 703/704 B	) Maximum allowabl	e pressure is 581 pre	ccure

Injection Pressure Over Limit. (Rule 703/704 B.) Maximum allowable pressure is 581, pressure gauge reads 840. Well is active and being injected into at time of inspection. Flow meter reads 1305.6 total barrels and 273.6 barrels per day. Well is in violation of injection permit and is to be shut-in immediately. Contact OCD prior to return to injection. Phone call made to Operator rep,

Rip Clary to shut well in.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.