State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1220 S. St. Francis	S Dr., Santa	Fe, NM 8750	5						L		ENDED REPORT	
	•	•		OR ALLOW	ABLE A	ND A	UTHORIZA	TION TO TE	RANSP	PORT		
¹ Operator name and Address									² OGRID Number			
Marathon Oil Company									14021			
P.O. Box 3487						³ Reason fo			for Filing	or Filing Code/Effective Date		
Houston, Texas 77253-3487										RC 05/20/2004 6 Pool Code		
4 API Number 28583 5 Pool Name										Pool Co	de	
30-0	Indian Basin Morrow						1	078960				
7 Property Code			8 Property Name						9 Well Number			
10	06411		North Indian Basin Unit								22	
II. Surface Location						from the North/Couth Line Foo			eet from the East/West line County			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line	Į.	Eas	st/west line	County	
<u>M</u>	11	21s	23E		76	0	South	990		West	Eddy	
UL or lot no. Section Township Range Lot. Idn Feet							from the North/South Line Best from the				County	
UL or lot no. Section Township						t from the North/South Line			Feet from the East/We		County	
N 11 21S 12 Lse Code 13 Producing Method C					72:				1424 Wes 16 C-129 Effective Date		C-129 Expiration Date	
F	i	Flowing		5/20/2004								
III. Oil and				7,207,2004								
18 Transport		19	Transporter	Name		20 POD	21 O/	3	22]	POD ULSTR	R Location	
OGRIE			and Addr						and Descri		cription	
015694	Na	vajo Refir	ing		1	28131	.84 Oi:	L TTT-UTOU	Sec 1	T-21-S,	D_23_F	
	Bc	nx 159						80000000			Battery Lact	
		tesia, Nev		8211				•		***************************************		
14035 Marathon Oil Company						Gas UL"M", Sec 11, T-21-S,R-23-E					5,R-23-E	
P.O. Box 1324 Artesia, New Me				Messico 88211-1324				Maratho	Marathon meter on well location			
						<u> </u>		*******				
										DE	050.65	
										75	CEIVED	
						APR 1 8 2005						
					2000000000	888888888888888888888888888888888888888		*****		APR	1 8 2005	
IV. Produc		er		****							1 8 2005	
IV. Produc		er			24 P	OD ULS	TR Location and	Description				
	D		, Sec 1,	T-21-S, R-2				•	r Tanl	999:		
²³ POI	D 182	ענ "סי	, Sec 1,	T-21-S, R-2				•	r Tanl	999:	AATRAM	
²³ POI 2813	1 82 ompletic	י טי. ייטי on Data	, Sec 1,					attery Wate	r Tanl Perforation	QQQ :	AATRAM	
23 POI 2813 V. Well Co 25 Spud Da 11/07/1995	182 Ompletic	י טי. ייטי on Data	ady Date	9750	2 3-E, M	oc com	28 PBTD	29		k pumped	to disposals 30 DHC, MC	
23 POI 2813 V. Well Co 25 Spud Da 11/07/1995	182 Ompletic	on Data	ady Date	27	2 3-E, M	oc com	solidated B	29	Perforation	k pumped	MATROMA to disposals	
23 POI 2813 V. Well Co 25 Spud Do 11/07/1995	182 Ompletic	on Data	ady Date	9750	2 3-E, M	oc com	28 PBTD	29	Perforation	k pumped ons	to disposals 30 DHC, MC	
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23 POI 2813 V. Well Co 25 Spud Do 11/07/1995 31 H	182 Dimpletic ate Tole Size	on Data	ady Date	9750 ng & Tubing Size 9 5/8" 7"	2 3-E, M	oc com	28 PBTD 590 33 Depth Se	29 9070	Perforation	k pamped ons 34 Sack	to disposals 30 DHC, MC as Cement 50 sks	
23 POI 2813 V. Well Co 25 Spud Do 11/07/1995 31 H	182 completic ate Tole Size 12 1/4" 8 3/4"	on Data	ady Date	9750 ng & Tubing Size	2 3-E, M	oc com	28 PBTD 590 33 Depth Se 1210	29 9070	Perforation	k pamped ons 34 Sack	to disposals 30 DHC, MC cs Cement 60 sks 85 sks	
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