

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33229
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name New Mexico DD State Com
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 002
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat White City; Penn (Gas)
4. Well Location SHL: Unit Letter <u>L</u> : <u>1975</u> Feet From The <u>South</u> Line and <u>1200</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 10-30-04	11. Date T.D. Reached 12-18-04	12. Date Compl. (Ready to Prod.) 05-03-05
13. Elevations (DF& RKB, RT, GR, etc.) 3398' GR		14. Elev. Casinghead
15. Total Depth 11815'	16. Plug Back T.D. 11800'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary		19. Producing Interval(s), of this completion - Top, Bottom, Name 11142' - 11610'
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8" J-55	54.5#	361'
9-5/8" NS-110HC	40#	1682'
5-1/2" P-110/NS-110	17#	11815'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11601' - 11610' 6 JSPF 54 Holes		DEPTH INTERVAL
11247' - 11372' 6 JSPF 222 Holes		AMOUNT AND KIND MATERIAL USED
11142' - 11168' 6 JSPF 156 Holes		11601' - 11610' 11080gal foam CO2 19730# Versaprop
		11247' - 11335' 4000gal 7-1/2% NEFE w/ Methanol
		11247' - 11325' 54167gal foam CO2 100000# Versaprop
		11142' - 11168' 25579gal foam CO2 50000# Versaprop
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 05-27-05	Hours Tested 24	Choke Size 48/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 388
Water - Bbl. 22	Gas - Oil Ratio	
Flow Tubing Press. 500	Casing Pressure 700	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 388	Water - Bbl. 22
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Deviation Summary, C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>7/21/2005</u>
E-mail Address <u>nkrueger@magnumbunter.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9780'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9995'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10502'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5500'	T. Entrada	T.
T. Abo	T. Morrow 10798'	T. Wingate	T.
T. Wolfcamp 8309'	T.	T. Chinle	T.
T. Penn 9400'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology