

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

*Confidential*FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____5. Lease Serial No.
NMNM70895

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Chesapeake Operating, Inc.8. Lease Name and Well No.
Full House 10 Federal 0013. Address
P. O. Box 11050 Midland TX 79702-80503.a Phone No. (Include area code)
(432)687-29929. API Well No.
30-015-33727

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1330' FNL & 800' FWL

At top prod. interval reported below 1330' FNL & 800' FWL

At total depth 1330' FNL & 800' FWL

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10. Field and Pool, or Exploratory
Sand Dunes11. Sec., T., R., M., on Block and
Survey or Area Sec. 10, T24S, R31E12. County or Parish Eddy 13. State
New Mexico

14. Date Spudded

11/30/2004

15. Date T.D. Reached

12/11/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
0/42/2005

17. Elevations (DF, RKB, RT, GL)*

03454 GR

18. Total Depth: MD 15350
TVD19. Plug Back T.D.: MD 14945
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CCL/GR/CBL22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8"	48#		920'		850 sx Lite		Surface	
12 1/4	9 5/8"	40#		4350'		1540 sx Fl		0	
8 3/4	7"	26#		11590'		900 sx H		0	
6 1/8	4 1/2"	15.10#		15344"		425 sx H		11238 (liner)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14690	14696						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow D	15021	15068	15021 - 68	4 spf	52	CBP @ 15012
B) Morrow C	14934	14945	14934 - 45	4 spf	45	Sqzd w/100sx
C) Morrow B	14759	14850	14759 - 850	4 spf	161	CBP @ 14700
D) Upper Morrow	14470	14589	14470 - 75	4 spf	58	open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15021 - 68	Acidw/1300gals7.5%HCL;Frac w/20,000gals40#binary pad,34,000gals40#binary sand+34000gals40# bi sd lad
14934 - 945	+51000# Hyperprop G2 20/40 mesh sd
14759 - 14850	15133 acid

28. Production - Interval A

1700 gals 7.5% HCL + 240 ball sealers + frac w/25000 gals 40# Binary pad,42500gals40#Biw/60000#Hy

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/23/2005	5/7/05	24	→	1	1356	3			Flowing
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
12/64"	SI 11000		→	1	1356	3	13560	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)