District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

1301 W. Grand District III 1000 Rio Brazo				10			tion Division t. Francis Dr.					Submit to Appropriate District Office 5 Copies		
District IV 1220 S. St. Fran	cis Dr	Santa Fe.	NM 87	505	12	Santa Fe, 1						AMENDED REPORT		
]				R ALL	-			RIZAT	ΓΙΟΝ Τ	O TR			
Operator name and Address								AND AUTHORIZATION TO TRANSPORT ² OGRID Number						
Chesapeal						7179								
P. O. Box Midland		³ Reason for Filing Code/ Effective Date						tive Date						
Midland, TX 79702-8050 4 API Number 5 Pool Name Sout L Sand Dunes; Morrow Lauge							Pean				⁶ Pool Code 84689 84760			
⁷ Property C	⁸ Property Name Full House 10 Federal									9 We	ll Numb	er		
II. 10 Su	Location		i House	lo reuer	<u>aı</u>					001				
Ul or lot no. Secti				Range Lot.Idn		Feet from the	North/South Line		Feet from the		East/West line		County	
E	10	245		31E		1330	North		800		West		Eddy	
11 Bo	ottom	Hole L	ocatio	<u>on</u>					¬]			
UL or lot no. Section		on Township Rang		Range	Lot Idn Feet from		he North/South line				East/West line		County	
E			24S 31E		1330		North		800		West`		Eddy	
12 Lse Code	I Code		ethod			¹⁵ C-129 Pe	rmit Number		C-129 Effective I		Date 17 C-11		129 Expiration Date	
<u>F</u>	Flowing 04/02/2005													
III. Oil		as Tran)	21			22			
18 Transpor		¹⁹ Transporter Name and Address					O POD 21 O/G			POD ULSTR Location and Description				
034053		Plains		keting, L			o							
034033				6)		· · · · · ·								
											_			
		Gulf T	Tierra				\mathbf{G}							
				*****							MAY 1 8 2005			
											OOD-MATERIA			
												**************************************	THE SUA	
														
IV. Pro	<u>duced</u>	Water		77-7										
²³ POD			PO:	D ULSTR	Location	and Description	n						'	
V Wal	l Com		Doto		,									
V. Well Com 25 Spud Date		Ready Date			7	²⁷ TD		²⁸ PBTD		²⁹ Perforat			³⁰ DHC, MC	
11/30/2004		04/02/2005			15350		14945		14470 - 1447					
31 F	ze ³² Casing			g & Tubir	& Tubing Size		33 Depth S		Set		34 Sacks Cement			
17 1/2		13 3/8`					920				850 sx Lite			
12 1/4			9 5/8"				4350				1540 sx Flo			
8 3/4		7''				11590				900 sx H				
6 1/8 4 1				1/2"			15344				425 sx H			
VI. Well Test Data							Ţ							
35 Date New Oil		³⁶ Gas Delivery Date				³⁷ Test Date		38 Test Leng		³⁹ T			⁴⁰ Csg. Pressure	
04/23/2005		04/23/2005			05/	07/2005	24 hrs		110)	
⁴¹ Choke Size 12/64"		⁴² Oil 1			3	⁴³ Water 3		⁴⁴ Gas 1356			⁴⁵ AOF		46 Test Method Flowing	
						Division have			OIL	CONSE	RVATIO	N DIVIS	ION	
been complied with and that the information given above is true and									A		10)	R	_	
complete to the best of my knowledge and belief.							Approved by: Ap							
	~	Milie II Seglevino												
Printed name: Brenda Coffman						CHICK!								
Title:							Approval	Approval Date: 2005						
Regulatory Analyst E-mail Address: bcoffman@chkenergy.com											<u> </u>		<u> </u>	
							1							
Date: 05/16/2005 Phone: (432)687-2992							1							