

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
AUG 25 2005  
OCD-ARTECOM

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NMLC064050A</b>		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7. Unit or CA Agreement Name and No.		
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8. Lease Name and Well No. <b>Eagle 34 Federal 30</b>		
3a. Phone No. (include area code) <b>405-552-8198</b>			9. API Well No. <b>30-015-31735</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>I 2310 FSL 330 FEL</b> At top prod. interval reported below At total Depth			10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>		
14. Date Spudded <b>2/17/2003</b>			11. Sec, T., R., M., on Block and Survey or Area <b>34 17S 27E</b>		
15. Date T.D. Reached <b>2/25/2003</b>			12. County or Parish 13. State <b>Eddy NM</b>		
16. Date Completed <b>4/21/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* <b>3585' GL</b>		
18. Total Depth: MD <b>3835'</b> TVD			19. Plug Back T.D.: MD <b>2813'</b> TVI		
20. Depth Bridge Plug Set: MD TVI			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)		
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					

HIGH RESOLUTION CNL

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1212'		579 sx Cl C		0	
7 7/8"	5 1/2"/J55	16#	0	3835'		640 sx Cl C		0	
			0						

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2445'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
San Andres	1908'	2419'	1908-2419'		30	Producing			
Glorieta Yeso	2966'	3256'	2966-3256'		42	Below RBP			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
1908-2419'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tail in w/ 25,000# SB Excel sn (16/30).	
2966-3256'	Acidize w/ 1500 gals 15% HCl; Frac w/ 110,500# 20/40 sn and 25,000# 16/30 RC sn.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/21/2005	5/12/2005	24	→	32	32	80			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	32	32	80	1,000		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg San Andres Glorieta Yeso	1272 1576 2951 3013

Additional remarks (include plugging procedure):

4/15/05 MIRU PU.

4/16/05 TOO H w/ pump and rods. TIH w/ RBP and set @ 2813'. Spotted 10' sand on top of RBP. Tested to 1500 psi - ok. TOO H w/ tbg. Tested csg to 3000 psi - ok.

4/19/05 Perforated 1908-2419'; 30 holes. RDWL. TIH w/ pkr and set at 1807'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOO H w/pkr.

4/20/05 Frac w/ 208,530 gals Aqua Frac 1000; 140,220 # brn sn (20/40) and tailed in with 25,000 # SB Excel (16/30)

4/21/05 TIH w/ rods and pump. Hang well on. RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/24/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.