Submit 3 Copies To Appropriate District Office  State of Nev	v Mexico	Form C-103
District   Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	TON DIVISION	30-015-32841 5. Indicate Type of Lease
District III 1220 South St.	Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, N		
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	D1 1 0	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-		Eagle 34 M Federal
PROPOSALS.)	RECEIVED	8. Well Number 35
1. Type of Well: Oil Well Gas Well Other	TEOFIVED	9. OGRID Number
Name of Operator     Devon Energy Production Company, LP	AUG 2 5 2005	6137
3. Address of Operator	OOD:ADTO	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260	(405) 552-8198	Red Lake; Glorieta-Yeso, NE
4. Well Location		
Unit Letter M : 330 feet from the South	line and 330	feet from the West line
<del></del>		
Section 34 17S Township 2		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING	CASING/CEMENT	rjob 🗌
OTUED: December Commission	OTUED.	
OTHER: Downhole Commingle		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San		
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (9683	6) pursuant to 19.15.5.303	3 (C) 3 (b) Exceptions for wells located in pre
approved pools or areas.		
This need was are approved by Division order BC 1108		
This pool was pre-approved by Division order PC-1108.  The San Andres is perforated at 1778-2296' and the Yeso is perforated from 2912-3366'.		
Average production from the SA is 10.7 oil and 88.2 gas. Average production from the Yeso is 7.0 oil and 16.1 gas.		
The allocation method is by ratio of stabilized production. For the Yeso, oil is 39.5% and gas is 15.4%.		
For the San Andres formation, oil is 60.5% and gas is 84.6%.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is		
identical.	<b>.</b>	•
The BLM has been notified of this filing.		
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I hereby certify that the information above is true and complete to	the best of my knowledg	e and belief. I further certify that any pit or below
grade tank has been/will be constructed on closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 8/24/05		
Type or print name Norvella Adams E-mail address: n	orvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only Level W. Seeme		AUG 272005
APPROVED DATEDATE		
Conditions of Approval (if any):		