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Form 3160-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 2 5 2005

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Serial No. NMNM0557370				
1a. Type of Well											6. If Indian, Allottee or Tribe Name				
Other 2. Name of Operator										7.	7. Unit or CA Agreement Name and No.				
	•	DEVO	N ENERGY P	RODUCTION	COMPAN	Y, LP				8 L	ease Na	me and	Well No.		
Address					3a. Phone No. (include area code)					Eagle 34 G Federal 54					
	20 North Oklahoma C		405-552-8198					9. API Well No. 30-015-33261							
	of Well (Rep	ith Federal r	Federal requirements)*					10. Field and Pool, or Exploratory							
At Surfa		650 FNL 16	50 FEL							Red Lake; Queen-Grayburg San Andres 11. Sec, T., R., M., on Block and					
At top p	orod. Interval i	reported belo)W							Survey or Area 34 17S 27E					
At total	Depth		•					12. County or Parish 13. State Eddy NM							
14. Date S	pudded		15. Date T.D.	Reached	16. Date Completed						17. Elevations (DR, RKB, RT, GL)*				
	6/17/2004		6/2	3/2004	2/18	2/18/2005 D & A 🗹 Ready to Prod.					. 3549' GL				
18. Total D			,510	ack T.D.:	T.D.: MD 2851 20.					Depth Bridge Plug Set: MD					
21. Type E	TVD lectric & Othe	r Mechanica	I Logs Run (S	ubmit copy of	each)	TVI			22. Wa	s well c	ored?	√ No	TVI Yes (Sub	mit analysis)	
			• •			Was				s DST run?					
PEX-HRLA		1/5	C-11 - 4 - 1 - 1 - 1	· · · · · · · · · · · · · · · · · · ·					Dire	ctional	Survey?	✓No	Yes (Sub	mit copy)	
23. Casing	and Liner Re	cora (Repor	t all strings set	in well)	Stage C	Cementer					Slurry	Vol			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD		epth	No. c	of Sks. &	Туре С	ement			Amount Pulled		
12 1/4	8 5/8 / J55	24 #	0	375					C; circ 6						
7 7/8"	5 1/2 / J55	15.5#	0	3510			800	sx CI C	; circ 10	05 sx 0					
			0										 -		
24. Tubing	Record	· · · · · · · · · · · · · · · · · · ·													
Size	Denth	Set (MD)	Packer Denth	(MD) Size	Denti	h Sat (MÍ)	,, [Dacker D	epth (Mi	2)	Size	Donth	Sot (MD) Pag	ker Depth (MD)	
2 7/8"		525'	Packer Depth	(MD) Size	Debu	h Set (MD	" -	acker D	eptii (ivit	"	Size	Бери	Set (MD) Pac	kei beptil (Mb)	
	ing Intervals					26. Perforation Record									
Formation			Top	Bottom	F	Perforated Interv			/al Size		No. Holes		Perf. Status		
	San Andres Glorieta-Yes		1912 2948	2526 3268	-	1912-2526' 2948-3268'					40		Producing Below RBP		
Olonica 1000			2010	1 0200		2540-5250									
	racture, Treat Depth Interva		nt Squeeze, Etc. Amount and Type of Material												
Deptir interval			Arribuilt and Type of Material Acidize w/ 3000 gals 15% NEFE; Frac w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) & tail w/ 25,060# SB												
	1912-2526'		Excel sn.			C 147 200,	JEJ 94	ns Aqua	1140 10		,500# 51	311 (20)		,000# OB	
	2948-3268'		Acidize w/ 2500 gals 15% NEFE. Frac w/ 90,780# brn sn 20/40 and tail w/ 21,350# CR4000 sand 16/30												
28. Produc	tion - Interval	A				,									
Date First	T 4 D - 4 -	Hours	Test	0.1 0.01	0 . 1405	,,,,	201	1	Gravity	0			D. 1		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water		Corr	· API	Gas	Gravity		Production M	ethod	
2/19/2005 Choke	3/11/2005 Tbg. Press.	24	·	27	23	24	7	ļ			1		Pumpin	g	
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL Gas : Oil Ra		Dil Ratio	Well St	· · · · · · · · · · · · · · · · · · ·				
10- Des 2	etian Interio			27	23	24	7	<u> </u>	852		<u>P</u>	rodu	cing Oil Wel	1	
Date First	iction - Interva	Hours	Test	<u> </u>	Τ	1	Oil Gravity		ravity	Т					
Produced	Test Date	Tested	Production	Oil BBL	L Gas MCF \		Water BBL		r. API	Gas Gravity		Production Method			
Choke	Tbg. Press.	ļ			<u></u>	<u> </u>									
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : 0	Dil Ratio	Well St	atus				
				1				·							
See instru	ctions and sp	aces for add	itional data on	reverse side)	·			•							

Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Ibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28c. Production - Interval D Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Ibg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status (See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Queen Grayburg San Andres Glorieta 2944		uction - Interva								·		
Choke Ing. Press. Date Press. 24 Hr Rate Oil BBL Gas MCF Water BBL Cas: Oil Ratio Well Status	Date First Produced	1	Hours Tested	Lest Production	Oil BBL	Gas MCF	Water B	BL	Oil Gravity Corr. API	Gas Gravity	Produc	ction Method
Date First Production Pro		1 ~	Csg. Press		Oil BBL	Gas MCF	Water B	BL	Gas : Oil Ratio	Well Status		
Produced Test Date Tested Production CI BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tog. Press Size Press 1 Say Press 24 hr Rate Oil BBL Gas MCF Water BBL Gas . Oil Ratio Well Status (See instructions and spaces for adultional data or reverse side) Disposition of Gas (Sold, used For fuel, vertical, dic.) Sold Summary of Prosuz Zones (Include Aquiers). Show all important zones of porosity and contents thereof. Cored intervals and all drillstem tests, including depth interval tested, cushion used, time tool open flowing and shuft-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Grayburg 1231 San Andres Grayburg 1231 San Andres 1364 Glorida 1242 Year 3311 Additional remarks (include plugging procedure): 21005 MRU PU PCQ-UW rods 8 jump. 21105 RH Hr 9BP and set at 251. Spot 10 of sand on top of RBP. 212105 Perforate from 1912 2526; 40 holes. This wip pira and set @ 1947: 212105 RH Hr 9BP and set at 251. Spot 10 of sand on top of RBP. 212105 RH Hr W pump and rods. Hang well on. 218105 RH W pump and rods. Hang well on. 219106 Encircle/Mechanical Logs (1 full set reg/d) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement werification 6. Cora Analysis 7. Other Chereby certly this fire foregeing and attached information is complete and correct as determined from all available records (see attached instructions) Name (Flease print) Norvella Adams Title Sr. Staff Engineering Technician	28c. Produ	iction - Interva	al D		<u> </u>	1	-		L	<u> </u>		
Croke Tog Press 24 Hr Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status		Test Date	1	Production	Oil BBL	Gas MCF	Water B	BL	•	Gas Gravity	Produc	ction Method
Disposition of Gas (Sold, used for fuel, vented, etc.) Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and content thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Queen Grayburg 1228 San Andres 1368 Gioriota 2344 Yeso 3311 Additional remarks (include plugging procedure): 2/10/05 MRU J P. D. POOH W rods & pump. 2/11/05 Perforate from 1912-2526; 40 holes. Tith wi pix and set @ 1947: 2/11/05 Perforate from 1912-2526; 40 holes. Tith wi pix and set @ 1947: 2/11/05 Rith wi pump and rods. Hang well on. Signature Disposition of Pool Pool Pool Pool Pool Pool Pool P			Csg. Press			BL	Gas : Oil Ratio	Well Status				
Disposition of Gas (Sold, used for fuel, vented, etc.) Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and content thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Queen Grayburg 1228 San Andres 1368 Gioriota 2344 Yeso 3311 Additional remarks (include plugging procedure): 2/10/05 MRU J P. D. POOH W rods & pump. 2/11/05 Perforate from 1912-2526; 40 holes. Tith wi pix and set @ 1947: 2/11/05 Perforate from 1912-2526; 40 holes. Tith wi pix and set @ 1947: 2/11/05 Rith wi pump and rods. Hang well on. Signature Disposition of Pool Pool Pool Pool Pool Pool Pool P	7Soo inetru	otions and sp	ages for add	tional data on s	overce side)							
Summary of Protous Zones (Include Aquirfers): Show all important zones of porosity and contents thereof, Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Depth Queen Grayburg San Andres Gloriota 2944 Yeso 3010 Additional remarks (include plugging procedure): 21005 MIRU PU. POOH w/ rods & pump 211105 RIH w/ RPP and set at 2851*. Spot 10° of sand on top of RBP. 212105 Perforate from 1912-2556; 40 holes. The w/ pkr and set @ 1847: 21505 Acidize w/ 3000 gais 15% NETE. POH w/ pkr. 21605 Frace w/ 203.925 gais Aqua Frac 1000, 137, 300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 218/05 RIH w/ pump and rods. Hang well on. Signature Name Norvella Adams Title Sr. Staff Engineering Technician Signature Norvella Adams Title Sr. Staff Engineering Technician Signature Title Sr. Staff Engineering Technician Signature Title Sr. Staff Engineering Technician Title Sr. Staff Engineering Technician					everse side,)			<u></u>			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth Meas. Depth Grayburg 1283 Quoon Grayburg 1283 San Andres Gloriota 1284 Veso 3016 Additional remarks (include plugging procedure): 2/10/05 MIRU PU. POOH w/ rods & pump. 2/11/05 RIH w/ RPP and set at 2851. Spot 10 of sand on top of RBP. 2/11/05 RIH w/ RPP and set at 2851. Spot 10 of sand on top of RBP. 2/11/05 RIH w/ BPP and set at 2851. Spot 10 of sand on top of RBP. 2/11/05 RIH w/ BPP and set at 2851. Spot 10 of sand on top of RBP. 2/11/05 RIH w/ pump and rods. Hang well on. 2/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. 2/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. 3/16/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. 3/16/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. 3/16/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. 3/16/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 3/16/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 3/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30). 3/16/05 Face w/ 20/3325 gals Aqua Face 10/00. 137.300# br sn (20/40) and tall in w/25.060# SB Excel sn (16/30).		(5)			· · · · · · · · · · · · · · · · · · ·		Sold	107	P			
Additional remarks (include plugging procedure). 210/05 MIRU PU. POOH w/ rods & pump. 2110/05 MIRU PU. POOH w/ rods & pump. 2110/05 MIRU PU. POOH w/ rods & pump. 2110/05 Perforate from 1912-2526': 40 holes. TIH w/ pkr and set @ 1847'. 2112/05 Perforate from 1912-2526': 40 holes. TIH w/ pkr and set @ 1847'. 2116/05 Prace w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 21760 Serious w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30).	Show all im stem tests,	nportant zones including dep	s of porosity oth interval te	and contents th				31.	Formation (EC	g) Markers		
Additional remarks (include plugging procedure): 2/10/05 MIRU PU. POOH w/ rods & pump 2/11/05 RIH w/ RBP and set at 2851. Spot 10° of sand on top of RBP 2/11/05 Perforate from 1912-2526. 40 holes. Title w/ pkr. and set @ 1847. 2/12/05 Perforate from 1912-2526. 40 holes. Title w/ pkr. and set @ 1847. 2/16/05 Packer w/ 2003-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 RiH w/ pump and rods. Hang well on. 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30). 2/16/05 Prac w/ 203-925 gals Aqua Frac 1000, 137,300# br sn (20/40) and tall in w/25,060# SB Excel sn (16/30).	For	mation	Ton	Bottom	Descrin	intions Contents etc				Name		
2/11/05 RIH w/ RBP and set at 2851. Spot 10' of sand on top of RBP. 2/12/05 Perforate from 1912-2526', 40 holes. Till w/ pkr and set @ 1847'. 2/15/05 Acidize w/ 3000 gals 15% NEFE. POH w/ pkr. 2/16/05 Frac w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) and tail in w/25,060# SB Excel sn (16/30). 2/18/05 RIH w/ pump and rods. Hang well on. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician Date	Additional	emarks (inclu	ide plugging	procedure):				Gra Sai Glo	ayburg n Andres orieta			848 1287 1568 2944 3010
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician Date	2/11/05 RI 2/12/05 Pe 2/15/05 Ac 2/16/05 Fr	H w/ RBP and erforate from f cidize w/ 3000 ac w/ 203,925	d set at 2851 1912-2526'; I gals 15% N 5 gals Aqua	l'. Spot 10' of sa 40 holes. TIH w EFE. POH w/ p Frac 1000; 137,	v/ pkr and se okr.	et @ 1847'.	tail in w/25,	060#	SB Excel sn (1	6/30).		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician	Circle encl	osed attachm	ents:									
Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician Date	1. Elec	ctrical/Mechar	nical Logs (1	full set req'd)		-	•	3.	DST Report	4. Directional S	urvey	
Signature Date	5. Sun	dry Notice for ertify that the f	plugging an oregoing and	d cement verific d attached infor	nation is co					vailable records (see attached ins	tructions)*
	Name (Ple	ase print)	VV	Norvell	a Adams		Ti	tle		Sr. Staff Engineeri	ng Technician	
	•	ection 1001 and	Title 43 U.S.0	C. Section 1212, n	nake it a crime	e for any pers		_	willfully to make	to any department o	r agency of the Un	ited States any false,