

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33908
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Forehand 22 State
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	Carlsbad;Morrow,South (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3142 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter D : 660 feet from the North line and 1285 feet from the West line
Section 22 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3142 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER:Perf/Acid/Frac <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-16-05 RIH to PBTD @ 12,355'. Run CBL/CCL/GR from PBTD to 12,055'. TOC @ 4,280'. RIH, perforate Lower Basal Morrow 12,298 - 12,306 @ 4 spf. POOH RD WL. Swab

6-17-05 RU Cudd, sopt 200 gals 7.5% HCL @ EOT, pull 3 jts. rev. acid. NU wellhead, test annulus to 2000#, OK. Pump 1,000 gals 7.5% H w/40 ball sealers. Flush w/2,016 gals 7% KCL. Swab

6-21-05 POOH w/tbg, pkr and subs. RIRU WL, RIH w/CIBP set @ 12,275', dump 10' cmt on top. RIH w/3 3/8" csg gun, perforate Upper Lower Morrow 12,182' - 12,187' @ 4 spf, perforate Lower Morrow A 12,214' - 12,217' @ 4 spf, POOH.

6-22-05 RIH w/287 jts. 2 3/8" tbg., RU Cudd, spot 200 gals 7.5% HCL @ EOT, pull 4 jts. rev. acid back up into tbg w/10 bbls 7% KCL, set pkr @ 12,052' w/EOT @ 12,075'. ND BOP, NU wellhead, tie onto csg. press. annulus to 2000#, OK, tie onto tbg, pump 1 bbl 7% KCL @ 2.2 BPM, formation broke @ 5312#, pump 1,000 gals 7.5% HCL w/40 BS, flush w/2,095 gals water. RD Cudd. Swab

6-28-05 RU csg saver and BJ Services, frac Upper Lower Morrow and Lower Morrow A w/15,792 gals 40# binary fluid. RD BJ and csg. saver. RU flow back equip.

7-08-05 RU Cudd CT Circ. sand up, clean well, shut off fluid, blow tbg dry, POOH, RD Cudd.

7-13-05 RU Gray WL, RIH w/GR/JB to 12,150', POOH. RIH w/5 1/2" 10,000# composite Halliburton fast drill plug, set @ 12,150', POOH, load csg, test plug to 2000# - OK. RIH w/perforating guns, perf Middle Morrow B 11,917' - 11,932' @ 2 spf. POOH, RD RIH w/BHA.

7-14-05 Swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/19/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: _____ TITLE _____ DATE JUL 26 2005
Conditions of Approval (if any): _____

FOR RECORDS ONLY

CHESAPEAKE OPERATING, INC.
P. O. BOX 11050
MIDLAND, TEXAS 79702-8050

July 19, 2005

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Sundry Notice

Forehand 22 State #1

7-14-05 RU Cudd, spot 200 gals 7.5% HCL.Re. acid up into tbg w/10 bbls 7% KCL, set pkr @ 11,801' w/EOT @ 11,824', ND BOP, NU wellhead, load, test annulus to 2000#, OK. Pump 7% KCL, switch to acid, pump 1000 gals 7.5% HCL w/ 40 BS. Flush w/2016 gals 7% KCL. RD Cudd. Swab.

7-19-05 MIRU Gray WL. RIH w/5 1/2" fast drill CBP, set @ 11,878'. Load csg w/12 bbls. 7% KCL, pressure to 3000#, OK. RIH w/csg guns, perforate Upper Morrow A 11,798' - 11,814' @ 2 spf. RD Gray WL.