Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-005-63686
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>,</b>		o. State off & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)		or) rok soch	Eubanks BEN Com  8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Oth	RECEIVED	8. Well Number
Name of Operator     Yates Petroleum Corpora	tion	AIIG 2 5 2005	9. OGRID Number 025575
3. Address of Operator		OCH:ARTESIA	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210		Pecos Slope Abo
4. Well Location Unit Letter O:	1200 feet from the	South line and	1420 feet from the East line
Section 22	<del></del>	Range 24E	NMPM Chaves County
	11. Elevation (Show whether		
Pit or Below-grade Tank Application		3577'GR	
	_ <del>-</del>	resh water well Dis	stance from nearest surface water
Pit Liner Thickness: mi			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
<u> </u>	CHANGE PLANS		ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB $\square$
OTHER:		OTHER: Comple	
			d give pertinent dates, including estimated dat ttach wellbore diagram of proposed completion
or recompletion.	,		
7/5/05 – Tested production casing to 1000 psi for 30 min, OK.			
7/6/05 – TOC 930' Est. Perforate Wolfcamp 4282'-4290', 4308'-4320' (80). 7/7/05 – Acidize Wolfcamp with 2000g 7-1/2% IC acid and 120 balls.			
7/13/05 – Frac Wolfcamp with 55,000g 65Q CO2 foam and 82K 20/40 White sand.			
7/18/05 - Set composite BP at 4250'. Perforate Abo 3262'-3270', 3290'-3294', 3338'-3340', 3354'-3358', 3364'-3370', 3378'-3388',			
3394'-3404', 3440'-3449', 3468'-3470' and 3496'-3502' with 68 holes.			
7/20/05 – Spotted 2000g 7-1/2% IG 7/21/05 – Frac Abo with 125,000g		0 sand SN at 3247'	
7721703 11401100 Will 123,0008	55Q 002 10uiii uiid 25011 207 1	o baild. Biv at 32 ii .	
T11	_1	41 - 1 - 4 - 6 1 1 - 1	11.11.6 x 2
			ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE	TITLE R	egulatory Compliance S	upervisor DATE August 25, 2005
Type or print name Tina Hu		ress: <u>tinah@ypcnm.c</u>	-
			•
APPROVED BY:	R RECORDS ONLY	LE	DATEDATE
Conditions of Approval (if any):			