<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

	de Tank Registration or Closur k covered by a "general plan"? Yes \(\subseteq \text{No} \)	
	r below-grade tank Closure of a pit or below-grade	de tank 🛛
AUG 1 9 2005 Operator:Devon Energy Production Co., L.PTelephone: _505-748-0173e-mail address:vivian.rodriguez@dvn.comOCD-ARTESIA Address: _P.O. Box 250 Artesia, NM 88210		
Facility or well name: _Eagle 34 Federal #_32API #: _30-015-31747U/L or Qtr/QtrI Sec34T _17S R27E		
County:Eddy Latitude Longitude NAD: 1927 [] 1983 []		
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic A Thickness 12 mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
		0
	Ranking Score (Total Points)	
If: this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🖾 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Devon Energy Production Company L.P. plans to close the drilling pit on the Eagle 34 Federal #32 as per New Mexico Oil Conservation		
Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to encapsulate the pit contents and liner capping with 20 mil		
liner, then cover with 3' of native material capable of supporting native plant growth. We will contour the pit area to prevent erosion		
and ponding of rainwater.		
We will notify the OCD 48 hours prior to beginning. Work.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 8-18-05		
Printed Name/Title Vivian Rodriguez/Field Tech	Signature Vivian Sodre	gus
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Printed Name/Title Mike Bratcher Acsort	Signature Mike Brancine	AUG 25 2005