

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

3. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☒ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-552-8198**

1. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **P 990 FSL 330 FEL**  
At top prod. Interval reported below  
At total Depth

4. Date Spudded **7/24/2003** 15. Date T.D. Reached **7/31/2003** 16. Date Completed **7/15/2004** ☐ D & A ☒ Ready to Prod.

8. Total Depth: MD **3,476** 19. Plug Back T.D.: MD **2926** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RECEIVED

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ODD-ANTECOM

5. Lease Serial No.  
**NMNM29270**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Eagle 34 P Federal 38**

9. API Well No.  
**30-015-32871**

10. Field and Pool, or Exploratory  
**Red Lake; Queen-Grayburg San Andres**

11. Sec. T., R., M., on Block and Survey or Area  
**34 17S 27E**

12. County or Parish 13. State  
**Eddy NM**

17. Elevations (DR, RKB, RT, GL)\*  
**3606' GL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

EX-HALS-NGT, FMI

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	315'		330 SX; CIRC 5 TO PIT		0	
7 7/8"	5 1/2"/J55	15.5#	0	3476'		790 SX; CIRC 93, TOC 70'		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2427'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1912	2394	1912-2394'		41	Producing
Yeso	3013	3243	3013-3243'		40	Below RBP

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1912-2394'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 220,000 gals Aqua Frac 1000, 138,980# brn sn 20/40, tailed in w/ 25,300# CR-4000 sn (16/30).
3013-3243'	Acidize w/ 2500 gals 15% NEFE; Frac w/ 22,000 gals FW, 85,000 Aqua Frac 88,140# 20/40, 20, 600# 16/30.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/15/2004	8/8/2004	24	→	82	107	80			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	82	107	80	1,305		

ACCEPTED FOR RECORD

Producing

AUG 24 2005

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PETROLEUM ENGINEER

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers Bowers Queen Grayburg San Andres Glorietta Yeso	323' 644' 836' 1240' 1548' 2915' 3000'

Additional remarks (include plugging procedure):

/09/04 MIRU. TOOH w/ rods &amp; pump.

/10/04 TOOH w/ tbg. TIH w/ RBP and set @ 2926'. Test csg to 2000 psi - ok. Spotted 10' of sand on top of RBP. TOOH w/ tbg. Test csg to 3000 # - ok.

/11/04 Perforate San Andres 1912-2394'; 41 holes. TIH w/ pkr &amp; set @ 1814'.

/13/04 Acidize w/ 3000 gals 15% NEFE. Rel pkr &amp; TOOH.

/14/04 Tested lines to 4000 psi. Frac w/ 220,000 gals Aqua Frac 1000, 138,980# br sn (20/40) and tailed in w/ 25,300# CR-4000 sn 16/30.

/15/04 TIH w/ pump &amp; rods. Hang well on. RD.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/15/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.