

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-4
August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 870210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 1b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

G 2260 FNL 2270 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

AUG 25 2005

OCD-ARTESIA

5. Lease Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34 G Federal 41

9. API Well No.

30-015-33182 S2

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

11. Sec, T., R., M., on Block and
Survey or Area

34 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3566' GR

4. Date Spudded

1/20/2004

15. Date T.D. Reached

1/28/2004

16. Date Completed

4/22/2005

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3512'

19. Plug Back T.D.: MD

2800'

20. Depth Bridge Plug Set: MD

TVI

1. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

EX-HALS-HNGS

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 / J55	24#	0	320'		210 sx CI C; circ 75 sx		0	
7 7/8	5 1/2 / J55	15.5#	0	3512'		425 sx 60:40; circ 100 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2438'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Queen-Grayburg San Andres	1893	2403	1893-2403'		30	Producing
Glorieta-Yeso	2984	3352	2984-3352'		40	Below RBP

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1893-2403'	Acidize w/ 3000 gals 15% NEFE. Frac w/ 222,222 gals Aqua Frac 1000, 140,700# brn sn (20/40) and tail w/ 25,000# SB Excel sn (16/30).
2984-3352'	Acidize w/ 2400 gals 15% HCl; Frac w/ 51,000 # Lite Prop.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/21/2005	5/7/2005	24	→	33	30	223			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	33	30	223	909		Producing

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 25 2005

ALEXIS C. SWOBODA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	663
				Queen	856
				Grayburg	1262
				San Andres	1582
				Glorieta	2934
				Yeso	3016

Additional remarks (include plugging procedure):

1/07/05 MIRU. POOH w/ rods, pump, and tbg.
 1/08/05 RIH w/ RBP and set @ 2800'. Tested csg to 1500#. Dumped 2 sx sand on top of RBP. Tested csg to 3000 psi - held good.
 1/09/05 Perforated San Andres at 1893-2403'; 30 holes. RDWL. TIH w/ pkr and set @ 1787'.
 1/12/05 Acidize w/ 3000 gals 15% NEFE. TOOH w/ pkr.
 1/13/05 Frac w/ 222,222 gals Aqua Frac 1000, 140,700 # brn sn (20/40) and tailed w/ 25,000 # SB Excel sn (16/30).
 1/15/05 TIH w/ rods and pump. Hang well on.
 1/16/05 RDPU
 1/21/05 Sand in pump. RU. TOOH w/pump and TIH w/ new pump. Hang well back on.
 1/22/05 TOOH w/ pump. TIH w/ sand filter on pump. Seated pump and started pumping unit. RDPU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature] Date 8/22/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.