Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-34062

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 25 2005
OCD-ARTESIA

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Carrington State

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

8. Well No.
1

3. Address of Operator
601 N. Marienfeld, Suite 508, Midland, TX 79707

9. Pool name or Wildcat
Empire South Morrow

4. Well Location
Unit Letter **K** : **1450'** Feet From The **South** Line and **1600'** Feet From The **West** Line
Section **12** Township **17S** Range **28E** NMPM County **Eddy**

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
5/17/05	6/12/05	7/28/05	3616' ; KB, 18'	3616' KB, 18' AGL

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,460'	10,376'			100%	

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,152' – 10,198' Morrow 65 spf 192 holes

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CNDL, DLL

22. Was Well Cored
NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	230'	17 ½"	508 sxs circ.	
9 5/8"	40#, N80 LTC	2487'	12 ¼"	1300 sxs circ.	
5 1/2"	17#, P110	0 – 10,450'	7 7/8"	1250 sxs Cemecrete	
				230 sxs PVL Slurry	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,090	10,070

26. Perforation record (interval, size, and number)
10,152' – 10,158' Morrow
10,172' – 10,198' Morrow 6 spf 192 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,152'-10,198'	3000 gals 7 ½ HCL 394
	6616 3% KCL, 93 tons C02
	521,000 SCFN2, 42,000 lbs prop.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4/3/05	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/29/05	24	21/64		11	1654	15	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
680	0					-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
L. Ledbetter

30. List Attachments
Wellbore Schematic, Deviation Report, Set of Logs

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*
Signature Kem Mc Cready Printed Name: Kem McCready Title: Operations Engineer Date: 8/22/05

E-mail Address: kemm@naguss.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8582'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9302'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka L. 9888'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow C.	T. Menefee	T. Madison
T. Queen 1480'	L. Morrow	T. Point Lookout	T. Elbert
T. Grayburg 1750'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2280'	T. Morrow 10,046'	T. Gallup	T. Ignacio Otzte
T. Glorieta 590'	L. Morrow 10,232'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Cherry Canyon	T. Wingate	T.
T. Wolfcamp 6872'	T. Brushy Canyon	T. Chinle	T.
T. Penn	T. Morrow CL.	T. Permian	T.
T. Cisco (Bough C) 8212'	T. L. Morrow	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3500	4590	1090	DOL, SD				
4590	5000	410	DOL, AN				
5000	5660	660	DOL, SD, AN				
5660	6860	1200	DOL, AN, SH				
6860	7330	800	LM, SH				
7660	8300	640	LM, SH, CH				
8300	8730	430	DOL, LM				
8730	9350	620	LM, SH				
9350	1040	8310	LM, CH, SH, SD				