Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 015-34155 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III FEE X STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 34222 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1625 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 221 9. OGRID Number 2. Name of Operator LCX Energy, LLC 218885 10. Pool name or Wildcat 3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701 Cottonwood Creek-ABO Wildcat 4. Well Location 760 660 Unit Letter feet from the North line and \_ feet from the line **NMPM** Section Township **16S** Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON ... REMEDIAL WORK COMMENCE DRILLING OPNS. X PLUG AND **CHANGE PLANS TEMPORARILY ABANDON ABANDONMENT**  $\mathbf{X}$ CASING TEST AND **PULL OR ALTER CASING** MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/19/05 Spud well @ 11:00 pm w/ 17-1/2" hole. Ran 9 jts 13-3/8" 48# H-40 ST&C casing. Casing set at 375'. Cemented casing as follows: Pump 20 bbls FW spacer, 510 sx of Class "C" cement with 2% CaCl2 & .25#/sk celloflake. Displaced with 64 bbls of FW. Bumped plug & float held. Circulated 200 sx to reserve pit. Heat & weld 13-3/8" wellhead. Tested good to 1000 psi. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE 8/25/

TITLE\_

Type or print name Lisa Hunt

Conditions of approval, if any:

FOR RECORDS ONLY

(This space for State use)

APPROVED BY\_

Telephone No. 432 848-0214

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