<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

E-mail Address:

04/15/05

Date:

wrightc@pogoproducing.com

432-685-8100

Phone:

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Submit to Appropriate District Office

Form C-104

District III 1000 Rio Brazos	Rd., Azt	ec, NM	87410					n Division Francis Di				Suomi	то първ	5 Cop	ies
District IV 1220 S. St. Franc	cis Dr., S	Santa Fe	, NM 87	7505				1 87505						AMENDED REPO	RT
	I.				R ALL	OWA	ABLE	AND AU	ТНО				TRANS	PORT	
¹ Operator n	<u> </u>					RID Num	ımber								
Pogo Pro	2-734	4 0		3 Reason for Filing Code/ Effective Date NW						7					
⁴ API Numbe			······································				6 Po	ol Code							
30-0 15-33676 Sand Dunes Delaware						e West					9 1317	53815 ell Numb		\dashv	
⁷ Property C 32327	ode	ļ		erty Nan Indance		cal						w	33	er	
II. 10 Su						·						~			
Ul or lot no.	Section	l.	-	Range	Lot.Idn	Feet fr		North/So Sout Line	uth	Feet fi	rom the	East/\ East	West line	County Eddy	
P 11 Bo	5 ttom F	24s Tole L		31E		660		South				Павс	•	Laar	
UL or lot no.		Tow			Lot Idn	Feet fi	rom the	North/Sout	h line	Feet f	rom the	East/	West line	County	
12 Lse Code F	¹³ Proc	oducing Method Gas Con Code Dat 04/09/0			ion 15 C-129 Perr		nit Number 16 (C-129 Effective D		Date	¹⁷ C-1	29 Expiration Date		
III. Oil	and G	as Tra	anspo												
¹⁸ Transpor		19 Transporter Na and Address						POD		/G			OD ULST and Desc	R Location	
034053		Plains Marketing						10	Ø		Sunda			al Battery	
7. 12 lán a tirthe ag		10 D	esta	Dr, St	te 2001	E	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)								
			and,		9705		10003	20			Cunda	700 F	Zodoral	l Battery	
36785			Ene:	rgy 50020			18903	30	G		Sunda	nce i	euera	Bactery	
			and,		9710						ı				
	************						2232 (BARING)		32 Karogra		f	TINT	CIDE	A 17.	
												OIAL	INFI	NTIAL	
				·····											
			·····											RECEIVE	
IV. Pro	duced	Wate	r											RECEIVE	105
IV. Pro	duced	Wate		D ULSTR	Location	n and D	Description	on						RECEIVE	105
V. Well	Com	oletion	²⁴ PO	<u> </u>	Location									RECEIVE APR 1 8 20	105
V. Well 25 Spud D	Comp	oletion 26	²⁴ PO Data Ready	l Date		²⁷ TD		²⁸ PBT	TD.		⁹ Perfora	tions		RECEIVE	105
V. Well 25 Spud D 03/01/0	Compate	oletion 26	²⁴ PO	Date 05	83	²⁷ TD		²⁸ PBT 8200		78		tions		APR 1 8 20	105
V. Well 25 Spud D: 03/01/0 31 H	Comp	oletion 26	²⁴ PO Data Ready	Date 05 32 Casin	83 g & T ubi	²⁷ TD		²⁸ PBT 8200	TD Depth S	78	⁹ Perfora	tions	34 Sac	RECEIVE APR 1 8 20	105
V. Well 25 Spud D 03/01/0	Compate	oletion 26	²⁴ PO Data Ready	Date 05	83 g & T ubi	²⁷ TD		²⁸ PBT 8200		78	⁹ Perfora	tions		APR 1 8 20	105
V. Well 25 Spud D: 03/01/0 31 H	Compate	oletion 26	²⁴ PO Data Ready	Date 05 32 Casin	83 g & Tub i	²⁷ TD		²⁸ PBT 8200		78	⁹ Perfora	tions	34 Sac	APR 1 8 20	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2	Compate	oletion 26	²⁴ PO Data Ready	Date 05 32 Casin 13-3	83 g & Tubi /8	²⁷ TD		28 PBT 8200 33 D		78	⁹ Perfora	tions	³⁴ Sac 550	APR 1 8 20	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8	Compate 05	Detion 26 04	²⁴ PO Data Ready	Date 05 32 Casin 13-3 8-5	83 g & Tubi /8 /8	²⁷ TD		²⁸ PBT 8200 ³³ D 670 4270		78	⁹ Perfora	tions	34 Sac 550 1275	APR 1 8 20	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2	Compate 05 ole Size	Detion 04	Data Ready	Date 05 32 Casin 13-3 8-5 4-1 2-3	83 g & Tubi /8 /8 /2 /8	²⁷ TD 300 ing Size		28 PBT 8200 33 D 670 4270 8300 7722	Pepth S	78 Set	9 Perfora 34-805	tions 54	34 Sac 550 1275 1825	APR 1 8 20	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0	Compate 05 ole Size ll Test v Oil 05	Data 36 Ga	Data Ready	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date	83 g & Tubi /8 /8 /2 /8	²⁷ TD 300 ing Size	ate 5	28 PBT 8200 33 D 670 4270 8300 7722	Depth S	78 Set	9 Perfora 34-805	bg. Pre	34 Sac 550 1275 1825	APR 1 8 20 APR 1 8 20 OD ANTE	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New	Compate 05 ole Size ll Test v Oil 05	Data 36 Ga 04/	s Deliv	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date	83 g & Tubi /8 /8 /2 /8	²⁷ TD 300 mg Size Test Da '11/0!	ate 5	28 PBT 8200 33 D 670 4270 8300 7722	Depth S	78 Set	9 Perfora 34-805	tions 54	34 Sac 550 1275 1825	APR 1 8 20 OD MATTER 30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0 41 Choke S	Compate 05 ole Size ll Test v Oil 05 Size	Data 36 Ga 04/	s Deliv	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date 5	83 g & Tubi /8 /8 /2 /8 04/	27 TD 300 300 300 Test Da (11/0) 43 Wate	ate 5	28 PBT 8200 33 T 670 4270 8300 7722 38 Tes 24 1	Depth S	78	⁹ Perfora 34 – 80 5	bg. Pre	34 Sac 550 1275 1825	APR 1 8 20 APR 1 8 20 OCH PARTS 30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method Pump	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0 41 Choke S 47 I hereby ce been complies	Compate 05 06 Size 11 Test v Oil 05 Size 12 of the distribution of the control of	Data So Ga 04/	s Deliv	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date 15 iil	83 g & Tubi /8 /8 /8 /2 /8 04/ 2 nservation given above	Test Day (11/0!) 43 Wate 236	ate 5 on have	28 PBT 8200 33 T 670 4270 8300 7722 38 Tes 24 1	Depth S	78	⁹ Perfora 34 – 80 5	bg. Pre	34 Sac 550 1275 1825	APR 1 8 20 APR 1 8 20 OCH PARTS 30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method Pump	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0 41 Choke S 47 I hereby ce been complied complete to the	Compate 05 06 Size 11 Test v Oil 05 Size 12 of the distribution of the control of	Data O4 State of my k	s Deliving 42 O. 38	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date 5 il he Oil Coormation ge and be	83 g & Tubi /8 /8 /8 /2 /8 04/ 2 nservation given aboulief.	Test Day (11/0!) 43 Wate 236	ate 5 er on have and	28 PBT 8200 33 T 670 4270 8300 7722 38 Tes 24 1	et Lengars Gas	78	⁹ Perfora 34 – 80 5	bg. Pre	34 Sac 550 1275 1825	APR 1 8 20 APR 1 8 20 OCH PARTS 30 DHC, MC eks Cement 40 Csg. Pressure 46 Test Method Pump	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0 41 Choke S 47 I hereby ce been complied complete to the Signature:	Compate 05 ole Size II Test v Oil 05 Size rtify that he best of	Data O4 State of my k	s Deliving 42 O. 38	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date 5 il he Oil Coormation ge and be	83 g & Tubi /8 /8 /8 /2 /8 04/ 2 nservation given aboulief.	Test Day (11/0!) 43 Wate 236	ate 5 er on have	28 PBT 8200 33 T 670 4270 8300 7722 38 Tes 24 1	et Lengars Gas	78	⁹ Perfora 34-805	bg. Pre	34 Sac 550 1275 1825	APR 1 8 20 30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method Pump ON	105
V. Well 25 Spud D 03/01/0 31 H 17-1/2 11 7-7/8 VI. We 35 Date New 04/09/0 41 Choke S 47 I hereby ce been complied complete to the	Compate 05 ole Size ll Test v Oil 05 Size rtify that the best of the best of the company of the best o	Data O4 State of my k	s Deliv	Date 05 32 Casin 13-3 8-5 4-1 2-3 ery Date 15 il he Oil Coormation ge and be	83 g & Tubi /8 /8 /8 /2 /8 04/ 2 nservation given aboulief.	Test Day (11/0!) 43 Wate 236	ate 5 er on have	28 PBT 8200 33 T 670 4270 8300 7722 38 Tes 24 1	et Lengars Gas	78 Set OIL	9 Perfora 34-805	bg. Pre 45 AOI	34 Sac 550 1275 1825 Ssure	APR 1 8 20 30 DHC, MC cks Cement 40 Csg. Pressure 46 Test Method Pump ON	105