

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-34002			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name RED LAKE 28 N		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			RECEIVED JUL 18 2005 OIL-ARTESIA		
2. Name of Operator EDGE PETROLEUM OPER. CO., INC.					
3. Address of Operator 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002			9. Pool name or Wildcat ARTESIA; GLORIETTA-YESO (0)		
4. Well Location Unit Letter <u>N</u> <u>950</u> Feet From The <u>SOUTH</u> Line and <u>1695</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 4-29-05	11. Date T.D. Reached 5-7-05	12. Date Compl. (Ready to Prod.) 6-5-05	13. Elevations (DF& RKB, RT, GR, etc.) 3684' GR	14. Elev. Casinghead	
15. Total Depth 3760'	16. Plug Back T.D. 3688'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XXX	Rotary Tools XXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3432'-3661' YESO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL/GR/CCL, DUAL LATEROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON			22. Was Well Cored YES		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	551'	12 1/4"	250 sx "C"	NONE
5 1/2"	15.5#	3744'	7 7/8"	650 sx "C"	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	3657'				
26. Perforation record (interval, size, and number) .34"EHD, 39.56 TTP 1 SPF w/ 23gr as follows: 3432-38, 3533-35, 3538-42, 3547-76, 3584, 3588-92, 3635-39, 3653-56, & 3661'. .46 EHD, 20.76 TTP 1 SPF w/ 19gr as follows: 3452-53, 3474-75, 3480-83, 3490, 3497-98, 3507, 3623-24.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3432-3661'			35K gallons heated 20% HCl acid with 40K gallons 40# linear gel pad followed by 3K gallons 15% cool down acid		
28. PRODUCTION					
Date First Production 6-5-05		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-3-05	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 38.34	Gas - MCF 40
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl 38.34	Gas - MCF 40	Water - Bbl 370
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments C-104, logs, Deviation report, Sidewall Core Analysis report					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Amanda Simmons</u>		Printed Name AMANDA SIMMONS		Title PRODUCTION ASST.	Date 7-13-05
E-mail Address					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 632	T. Devonian	T. Menefee	T. Madison
T. Queen 1236	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1680	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1962	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3350	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3428	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology