

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5 Lease Serial No. 063621A
S/L NMLC 063621, BHL/NMLC

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 1962' FSL & 1651' FWL (U/L K)

BHL 330' FNL & 1980' FWL (U/L C)

Section 8
T-18-S; R-30-E

7 If Unit or CA Agreement, Name and/or No.

8 Well Name and No.
Holly 8A Fed Com No. 1H

9 API Well No.

30-015-24983

10 Field and Pool, or Exploratory

Sand Tank Bone Spring

11 County or Parish, State

Eddy, Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Add

Horizontal Lateral

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

See Attachment

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Mike Francis

Date

7/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

JUL 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLLY 8A FEDERAL COM. #1

Attachment to Sundry Notice dated 7/18/05

EOG Resources, Inc. plans to add a 3001.2' horizontal lateral to the existing well bore of the subject well in the Bone Spring Formation. Well is currently producing at perforations 10,400'-10,518' (Strawn Formation). EOG will set CIBP at 10,380' and dump 35 SX cement. Production casing will be perforated $\pm$ 9,150' and squeeze cement under the retainer at 9,100'. Cement will be brought back to $\pm$ 3,000'. Set kick off plug at 7,538', cut window, drilling and complete 3,000' horizontal lateral in the Bone Spring.

Casing, Cement, Mud Program, Planning Report and revised C-103 attached.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-15-24983	2 Pool Code 98632	3 Pool Name Sand Tank Bone Spring
4 Property Code 18710	5 Property Name HOLLY "8A" FED COM	6 Well Number 1H
7 OGRID No. 7377	8 Operator Name EOG RESOURCES, INC.	9 Elevation 3506'

10 Surface Location

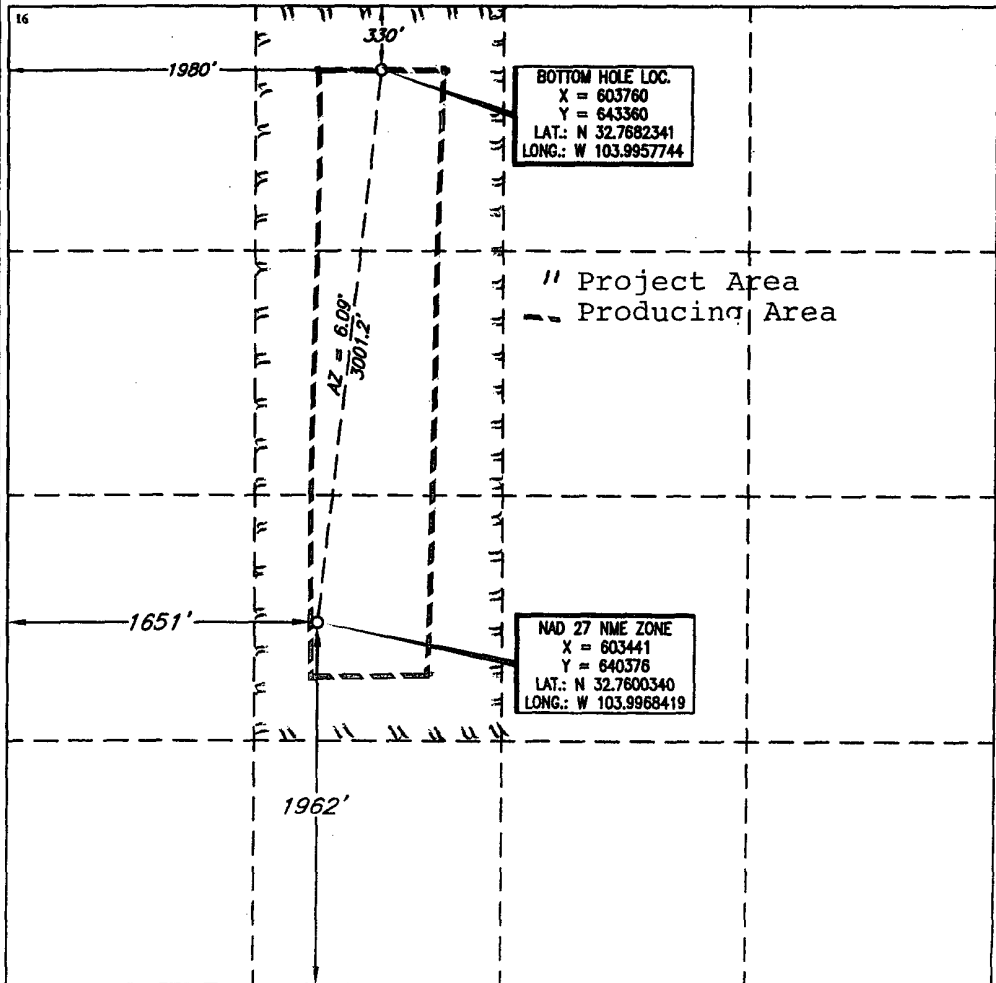
UL or lot no. K	Section 8	Township 18 SOUTH	Range 30 EAST, N.M.P.M.	Lot Idn	Feet from the 1962'	North/South line SOUTH	Feet from the 1651'	East/West line WEST	County EDDY
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11 Bottom Hole Location If Different From Surface

UL or lot no. C	Section 8	Township 18 SOUTH	Range 30 EAST, N.M.P.M.	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 1980'	East/West line WEST	County EDDY
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12 Dedicated Acres 120	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mike Francis</i> Signature Mike Francis Printed Name Agent Title 7/18/2005 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 18, 2005 Date of Survey Signature and Seal of Professional Surveyor <i>V. L. Bezner</i> Certification Number V. L. BEZNER R.P.S. #7920 JOB # 103598 / 98SW / J.C.P.
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Permit Information:

Well Name: Holly 8A Fed Com #1H RE

Location:

SL 1962' FSL & 1651' FWL, Section 8, T-18-S, R-30-E, Eddy Co., N.M.

BHL 330' FNL & 1980' FWL, Section 8, T-18-S, R-30-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Production Liner	7,350' - 10,757'	4-3/4"	3 1/2"	9.3#	P-110	7,350'

Cement Program:

Depth	No. Sacks	Slurries:
10,757'	150	Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
7,500' - 10,757'	Cut Brine/ Polymer (Lateral)	8.8-9.6	40-45	10-25

EOG Resources Inc

Planning Report

Company: EOG Resources	Date: 7/9/2005	Time: 10:03:25	Page: 1
Field: Sand Tank	Co-ordinate(NE) Reference: Well: Holly 8A Fed Com #1H RE, Grid Nort		
Site: Holly 8A Fed Com #1H RE	Vertical (TVD) Reference: SITE 3516.0		
Well: Holly 8A Fed Com #1H RE	Section (VS) Reference: Well (0.00N,0.00E,6.10Azi)		
Wellpath: Lateral	Plan: Plan #1		

Field: Sand Tank

Map System:US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2000

Site: Holly 8A Fed Com #1H RE

Site Position:	Northing:	640376.00 ft	Latitude:	32 45 36.126 N
From: Map	Easting:	603441.00 ft	Longitude:	103 59 48.634 W
Position Uncertainty:	0.00 ft		North Reference:	Grid
Ground Level:	3506.00 ft		Grid Convergence:	0.18 deg

Well: Holly 8A Fed Com #1H RE

Slot Name:

Well Position:	+N/-S	0.00 ft	Northing:	640376.00 ft	Latitude:	32 45 36.126 N
	+E/-W	0.00 ft	Easting :	603441.00 ft	Longitude:	103 59 48.634 W
Position Uncertainty:		0.00 ft				

Wellpath: Lateral

Drilled From:	Surface
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
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14	14
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95	95
96	96
97	97
98	98
99	99
100	100

Current Datum:	SITE	Height	3516.00 ft	Above System Datum:	Mean Sea Level
Magnetic Data:	7/9/2005			Declination:	8.77 deg
Field Strength:	49883 nT			Mag Dip Angle:	60.85 deg
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	ft	ft	ft	deg	
	7920.00	0.00	0.00	6.10	

Plan: Plan #1

Date Composed: 7/9/2005
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7538.00	0.00	0.00	7538.00	0.00	0.00	0.00	0.00	0.00	0.00	
8138.00	90.00	6.09	7919.97	379.82	40.52	15.00	15.00	0.00	6.09	
8138.46	90.00	6.10	7919.97	380.27	40.57	3.00	-0.13	3.00	92.57	
10756.57	90.00	6.10	7920.00	2983.55	318.95	0.00	0.00	0.00	0.00	
10757.03	90.00	6.09	7920.00	2984.00	319.00	3.00	0.13	-3.00	-87.43	BHL

Survey

[illegible]

EOG Resources Inc

Planning Report

Company: EOG Resources
Field: Sand Tank
Site: Holly 8A Fed Com #1H RE
Well: Holly 8A Fed Com #1H RE
Wellpath: Lateral

Date: 7/9/2005 Time: 10:03:25 Page: 2
Co-ordinate(NE) Reference: Well: Holly 8A Fed Com #1H RE, Grid Nort
Vertical (TVD) Reference: SITE 3516.0
Section (VS) Reference: Well (0.00N,0.00E,6.10Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
1700.00	0.00	0.00	1700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
1800.00	0.00	0.00	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
1900.00	0.00	0.00	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2300.00	0.00	0.00	2300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2400.00	0.00	0.00	2400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2700.00	0.00	0.00	2700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2800.00	0.00	0.00	2800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
2900.00	0.00	0.00	2900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3000.00	0.00	0.00	3000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3100.00	0.00	0.00	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3200.00	0.00	0.00	3200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3300.00	0.00	0.00	3300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3400.00	0.00	0.00	3400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3500.00	0.00	0.00	3500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3600.00	0.00	0.00	3600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3700.00	0.00	0.00	3700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3800.00	0.00	0.00	3800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
3900.00	0.00	0.00	3900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4100.00	0.00	0.00	4100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4200.00	0.00	0.00	4200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4300.00	0.00	0.00	4300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4400.00	0.00	0.00	4400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4500.00	0.00	0.00	4500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4600.00	0.00	0.00	4600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4700.00	0.00	0.00	4700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4800.00	0.00	0.00	4800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
4900.00	0.00	0.00	4900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5000.00	0.00	0.00	5000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5100.00	0.00	0.00	5100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5200.00	0.00	0.00	5200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5300.00	0.00	0.00	5300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5400.00	0.00	0.00	5400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5500.00	0.00	0.00	5500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5600.00	0.00	0.00	5600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5700.00	0.00	0.00	5700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5800.00	0.00	0.00	5800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
5900.00	0.00	0.00	5900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6000.00	0.00	0.00	6000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6100.00	0.00	0.00	6100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6200.00	0.00	0.00	6200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6300.00	0.00	0.00	6300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6400.00	0.00	0.00	6400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6500.00	0.00	0.00	6500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6600.00	0.00	0.00	6600.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6700.00	0.00	0.00	6700.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
6800.00	0.00	0.00	6800.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone

EOG Resources Inc

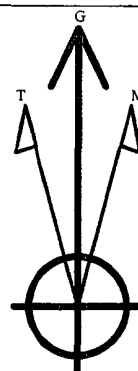
Planning Report

Company: EOG Resources Field: Sand Tank Site: Holly 8A Fed Com #1H RE Well: Holly 8A Fed Com #1H RE Wellpath: Lateral	Date: 7/9/2005 Co-ordinate(NE) Reference: Well: Holly 8A Fed Com #1H RE, Grid Nort Vertical (TVD) Reference: SITE 3516.0 Section (VS) Reference: Well (0.00N,0.00E,6.10Azi) Plan: Plan #1
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Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6900.00	0.00	0.00	6900.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7000.00	0.00	0.00	7000.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7100.00	0.00	0.00	7100.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7200.00	0.00	0.00	7200.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7300.00	0.00	0.00	7300.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7400.00	0.00	0.00	7400.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7500.00	0.00	0.00	7500.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7538.00	0.00	0.00	7538.00	0.00	0.00	0.00	0.00	0.00	0.00	Keeper Cone
7600.00	9.30	6.09	7599.73	4.99	0.53	5.02	15.00	15.00	0.00	Keeper Cone
7700.00	24.30	6.09	7695.19	33.65	3.59	33.84	15.00	15.00	0.00	Keeper Cone
7800.00	39.30	6.09	7779.93	85.90	9.16	86.39	15.00	15.00	0.00	Keeper Cone
7900.00	54.30	6.09	7848.19	158.18	16.88	159.08	15.00	15.00	0.00	Keeper Cone
8000.00	69.30	6.09	7895.31	245.56	26.20	246.95	15.00	15.00	0.00	Keeper Cone
8100.00	84.30	6.09	7918.08	342.09	36.50	344.03	15.00	15.00	0.00	Keeper Cone
8138.00	90.00	6.09	7919.97	379.82	40.52	381.97	15.00	15.00	0.00	Keeper Cone
8200.00	90.00	6.10	7919.97	441.46	47.12	443.97	0.02	0.00	0.02	Keeper Cone
8300.00	90.00	6.10	7919.97	540.90	57.75	543.97	0.00	0.00	0.00	Keeper Cone
8400.00	90.00	6.10	7919.97	640.33	68.38	643.97	0.00	0.00	0.00	Keeper Cone
8500.00	90.00	6.10	7919.98	739.76	79.01	743.97	0.00	0.00	0.00	Keeper Cone
8600.00	90.00	6.10	7919.98	839.20	89.65	843.97	0.00	0.00	0.00	Keeper Cone
8700.00	90.00	6.10	7919.98	938.63	100.28	943.97	0.00	0.00	0.00	Keeper Cone
8800.00	90.00	6.10	7919.98	1038.06	110.91	1043.97	0.00	0.00	0.00	Keeper Cone
8900.00	90.00	6.10	7919.98	1137.50	121.55	1143.97	0.00	0.00	0.00	Keeper Cone
9000.00	90.00	6.10	7919.98	1236.93	132.18	1243.97	0.00	0.00	0.00	Keeper Cone
9100.00	90.00	6.10	7919.98	1336.36	142.81	1343.97	0.00	0.00	0.00	Keeper Cone
9200.00	90.00	6.10	7919.98	1435.80	153.44	1443.97	0.00	0.00	0.00	Keeper Cone
9300.00	90.00	6.10	7919.98	1535.23	164.08	1543.97	0.00	0.00	0.00	Keeper Cone
9400.00	90.00	6.10	7919.99	1634.66	174.71	1643.97	0.00	0.00	0.00	Keeper Cone
9500.00	90.00	6.10	7919.99	1734.10	185.34	1743.97	0.00	0.00	0.00	Keeper Cone
9600.00	90.00	6.10	7919.99	1833.53	195.98	1843.97	0.00	0.00	0.00	Keeper Cone
9700.00	90.00	6.10	7919.99	1932.96	206.61	1943.97	0.00	0.00	0.00	Keeper Cone
9800.00	90.00	6.10	7919.99	2032.39	217.24	2043.97	0.00	0.00	0.00	Keeper Cone
9900.00	90.00	6.10	7919.99	2131.83	227.87	2143.97	0.00	0.00	0.00	Keeper Cone
10000.00	90.00	6.10	7919.99	2231.26	238.51	2243.97	0.00	0.00	0.00	Keeper Cone
10100.00	90.00	6.10	7919.99	2330.69	249.14	2343.97	0.00	0.00	0.00	Keeper Cone
10200.00	90.00	6.10	7919.99	2430.13	259.77	2443.97	0.00	0.00	0.00	Keeper Cone
10300.00	90.00	6.10	7920.00	2529.56	270.40	2543.97	0.00	0.00	0.00	Keeper Cone
10400.00	90.00	6.10	7920.00	2628.99	281.04	2643.97	0.00	0.00	0.00	Keeper Cone
10500.00	90.00	6.10	7920.00	2728.43	291.67	2743.97	0.00	0.00	0.00	Keeper Cone
10600.00	90.00	6.10	7920.00	2827.86	302.30	2843.97	0.00	0.00	0.00	Keeper Cone
10700.00	90.00	6.10	7920.00	2927.29	312.94	2943.97	0.00	0.00	0.00	Keeper Cone
10757.03	90.00	6.09	7920.00	2984.00	319.00	3001.00	0.02	0.00	-0.02	Keeper Cone

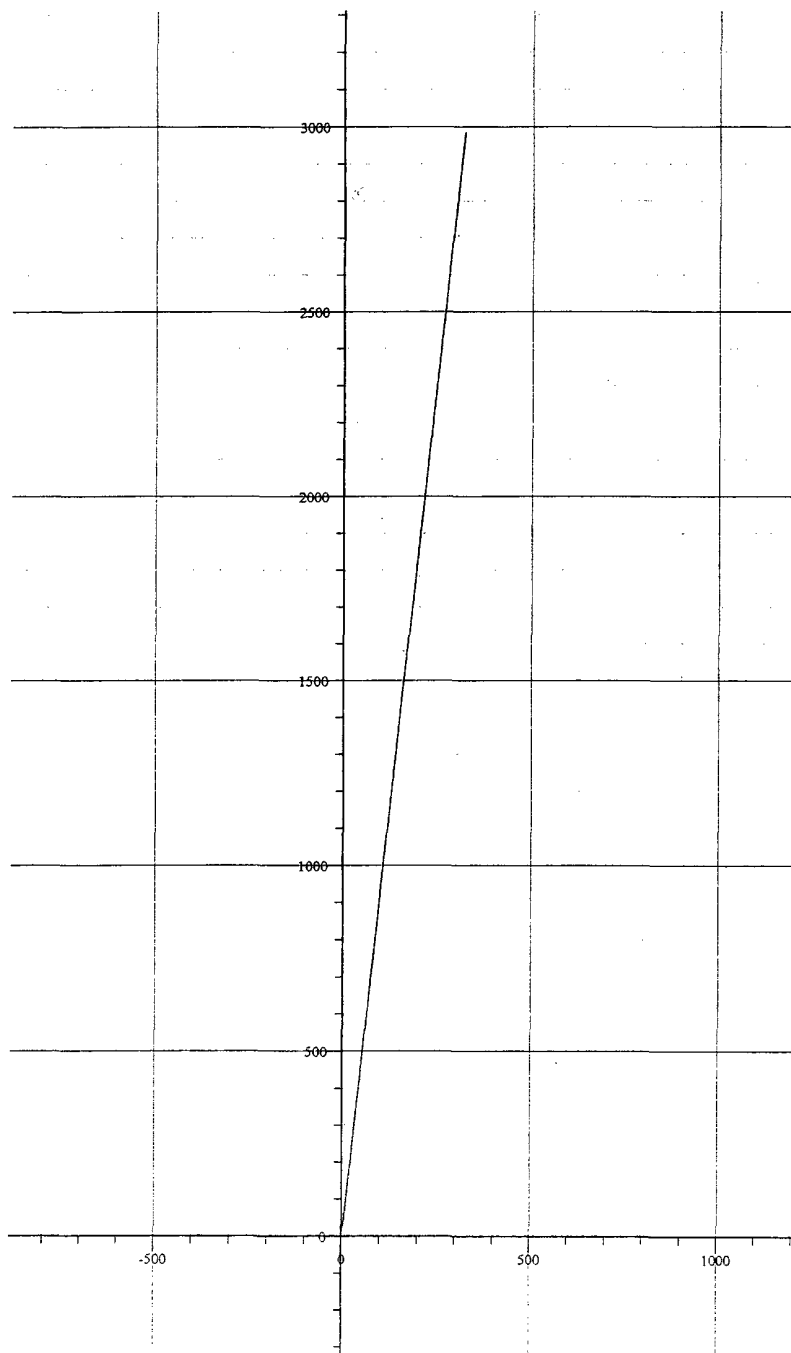
Field: Sand Tank
 Site: Holly 8A Fed Com #1H RE
 Well: Holly 8A Fed Com #1H RE
 Wellpath: Lateral
 Plan: Plan #1



Azimuths to Grid North
 True North: -0.18°
 Magnetic North: 8.59°

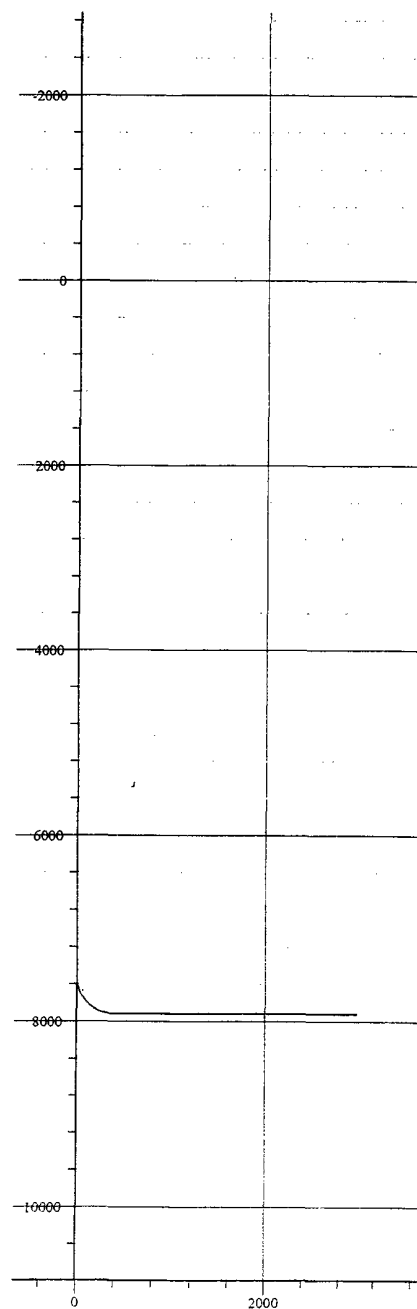
Magnetic Field
 Strength: 49683nT
 Dip Angle: 60.85°
 Date: 7/9/2005
 Model: igr2000

South(-)/North(+) [5000/in]



West(-)/East(+) [5000/in]

True Vertical Depth [20000/in]



Vertical Section at 6.10° [20000/in]