Form 3160-5 (November 1994)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR SIR, NM 88210 5. Le

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

	BUKEAU OF LAND MIAN	AGEMENT	,		5. Lease	Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM074939				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
	PLICATE - Other Instr	uctions on	reverse siq	RECEIVEL	7. If Unit	or CA/Agr	eement, Name and	or No.	
I. Type of Well Gas Well Other JUL 1 3 2005					8. Well Name and No.				
2. Name of Operator BURNETT OIL CO., INC.					GISSLER B #36				
BURNETT OIL CO., INC. Ba. Address 801 CHERRY STREET, SIUTE 1500 3b. Phone No. (include area code)					30-015-34022				
UNIT #9 FORT WORTH, TEXAS, 76102 (817) 332-5108					10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						LOCO HILLS PADDOCK			
UNIT F, 1650' FNL, 1650' FWL, SEC 14,T17S,R30E					11. County or Parish, State Eddy County, N.M.				
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICAT	E NATURE (F NOTICE, RE	PORT, C	OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYPEC	F ACTION			:		
☐ Notice of Intent	Acidize	Deepen		Production (Start/	Resume)	☐ Wa	ter Shut-Off		
	Alter Casing	Fracture	Treat 🚨	Reclamation			ll Integrity		
Subsequent Report	Casing Repair		nstruction 📮	Recomplete		Ø Otl	ner <u>SPUD</u>		
Final Abandonment Notice	Change Plans	_	Abandon 🔲	Temporarily Aba	ndon		:		
	Convert to Injection Plug Back Water Disposa			Water Disposal					
If the proposal is to deepen dire Attach the Bond under which it following completion of the inv testing has been completed. Fi determined that the site is ready	he work will be performed or prolyed operations. If the operational Abandonment Notices shall	rovide the Bond on results in a n	No. on file with	BLM/BIA. Require on or recompletion in	ed subseque n a new into	ent reports erval, a For	shall be filed withi m 3160-4 shall be	n 30 day: filed once	
4/15-5/10/05 Build Locatio	n, Line pit. Ran 9 JTS 9 5/	/8" 32.30# H4	0 R3 ST&C ne	ew casing set @ 3	344' w/no	tched Tex	as pattern shoe.	W/	
in first collar & centralize	rs on every other joint, b	tm three join	ts thread lock	ed - Total of Six	x centrali	zers. BJ	Services pumi	oe:	
180 sks Class C cement w/	10% Thixotropic mix then	450 sks "C" \	W/2% CaCl. C	ement did circula	ite to surf	ace. Notif	ied BLM of cen	ner	
time. BLM did show. WOO	required 18 hours, NU hy	dril, GIH w/b	it & drill pipe,	Test all to 1000	psi for 15	mins-hel	d ok.		
5/26-27/05 Run total of 12	3 jts (5367') 7" 23# J55 N	ew R3 LT&C	csg(75 JTS W	/RYTWRAP CT	(G). FS (D 5368'. F	FC @ 5325', DV	Tı	
@ 2618'. Total of 20 centra	lizers. BJ Services cemente	ed w/total 180	0 sks Class "C	" & Poz w/addit	ives & 25	0 sks C1 '	'C" in two	•	
stages. Plug down 11:50 A	M 5/27/05. BLM's Don Cl	eghorn notific	ed of planned c	ement time. BLN	I no shov	/ .			
(/00 07/05 D '11 - 4 DY 4	1								
6/02-07/05 Drill out DV to Acidize w/2000 gals 15% F	oi, test casing to 1000 psi i	ior 15 mins- h	eld ok. PBTD	5325'. Perf 4552'	'-4793', to	tal 26 hol	es @ 2SPF.		
Run 2 7/8" tbg & rods. Inst	all flowline to existing Gis	sler B3 Batter	v. Install pumr	ais WFG-K, 4/8 sing unit. turn we	gais ۱۵' ا all to batte:	% HCL ad	cid.		
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							TORREGO		
14. I hereby certify that the foregoing is true and correct							1		
Name (Printed/Typed) STERLING RANDOLPH			Title PETF	OLEUM ENGII	NEER	JUL	1 2 2005		
Signature	1/	1	Date	1.1.		9 1 21	acs) — —	
Muling	Kandrly/	<u>C</u>		guly			WOBODA WENCINEER		
	THIS SPACE	FOR FEDE	RAL OR STAT	L'OFFICE/USE					
Approved by			Title			Date		** **	
Conditions of approval, if any, are certify that the applicant holds leg	al or equitable title to those rig					1			
which would entitle the applicant to	conduct operations thereon.								