

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hill View AHE Federal Com #6

9. API Well No.

30-015-26601

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11. County or Parish, State

Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED  
JUL 15 2005  
BUREAU OF LAND MANAGEMENT

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 1980'FEL of Section 23-T20S-R24E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows: CIBP at 7516' with 35' cement on top.

1. Rig up all safety equipment needed.
2. Circulate hole with 9.5# mud.
3. Spot 100' (25 sx) cement plug from 5348'-5248'.
4. Spot 100' (25 sx) cement plug from 2128'-2028'.
5. Spot 100' (25 sx) cement plug from 1275'-1175'. Tag plug.
6. Spot 60' cement plug inside casing to surface. Tag plug.
7. Cut off wellhead and install marker.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date July 11, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JUL 14 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

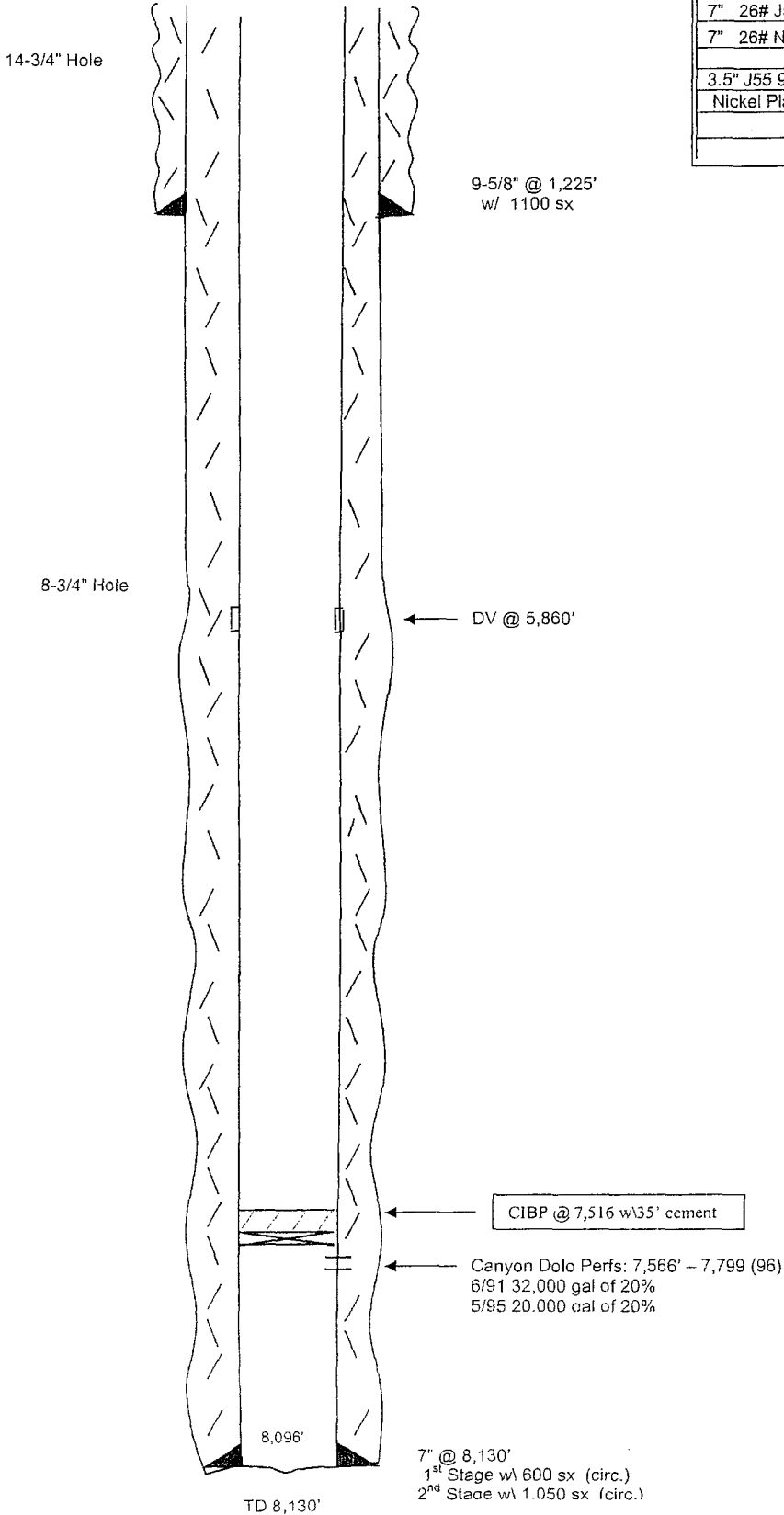
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Accepted for record - NMO 4 2005

WELL NAME: Hillview AHE Federal No. 6 FIELD: South Dagger Draw  
 LOCATION: Unit B, 660' FNL & 1980' FEL Sec 23-20S-24E Eddy County NM  
 GL: 3630' ZERO: KB: 3648'  
 SPUD DATE: 05-24-91 COMPLETION DATE: 06-26-91  
 COMMENTS: API No. 30-150-26601

CASING PROGRAM

9-5/8" 36# J55 ST&C	1,225'	1,225'
7" 26# J55 LT&C	125.57'	
7" 23# N80 LT&C	838.20'	
7" 23# J55 LT&C	3,861.66'	
7" 26# J55 LT&C	2,719.05'	
7" 26# N80 LT&C	617.29'	8,130'
3.5" J55 9.3# PC		7506'
Nickel Plated Uni VI @ 7,506'		



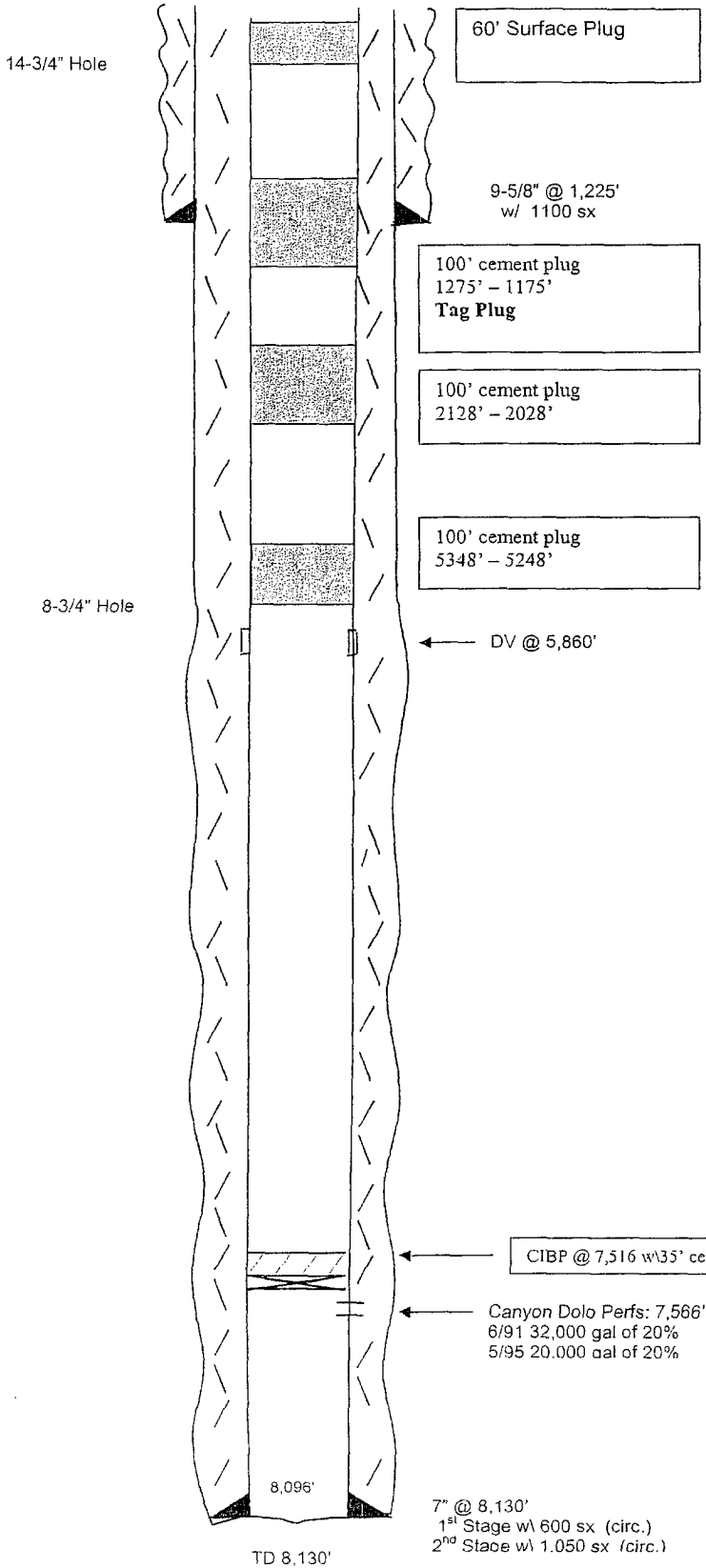
Before

Not To Scale

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After PA

**Formation tops**

San Andres	556'
Glorieta	2078'
Yeso	2176'
Bone Spring	3312'
3 <sup>rd</sup> Bone Spring	5298'
Canyon	7522'

Not To Scale