Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATE 301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMPTOSIA, NM 88210

FORM APPROVED OMB No. 1004-0135

Expires January 31, 2004

Do not use this form for proposals to drill or re enter an		5. Lease Serial No. NM-045274
abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well RECEIVEL		
X Oil Well Gas Well Other	•	8. Well Name and No.
2. Name of Operator		Hill View AHE Federal #8
Yates Petroleum Corporation	OOD-MTI ESI	- S. A. I Well No.
3a. Address	3b. Phone No. (include area code)	30-015-26602
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	505-748-1471	10. Field and Pool, or Exploratory Area Wildcat Glorieta Yeso
4. Eddardi di Well (Footage, Geo., F., K., M., G. Galvey Bossilpholy		11. County or Parish, State
660'FSL & 660'FEL of Section 14-T20S-R24E (Unit P, SESE)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize	DeepenProduction	(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Tteat Reclamation	Well Integrity
Casing Repair	New Construction Recomplete	Other
Subsequent Report Change Plans	X Plug and Abandon Temporarily	y Abandon
Final Abandonment Notice Convert to Injection	n Plug Back Water Disp	osal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days, following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plug and abandon this well as follows: 1. Rig up all safety equipment needed. 2. Circulate hole with 9.5# mud. 3. Spot 100' (25 sx) cement plug from 5744'-5644'. TAGE 4. Set 7" CIBP at 2430' with 35' cement on top. 5. Spot 100' (25 sx) cement plug from 1256'-1156'. Tag plug. 6. Spot 60' cement plug inside casing to surface. Tag plug. 7. Cut off wellhead and install marker. NOTE: Yates Petroleum Corporation will use steel pits and no earth pits APPROVAL SUBJECT TO		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	SPECI	AL REQUIREMENTS AND
Tina Huerta	Title Regulatory Compli	AL STIPULATIONS ATTACHED
Signature Jina Luenta	Date July 7, 2005	EM OCO
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA METROLEUM ENGINEERIC JULY 1 ZUUS		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

OPERATOR: Yates Petroleum Corporation WELL NAME: Hill view "AHE" Federal No.8 FIELD: Dagger Draw LOCATION: Unit P, 660' FSL & 660' FEL, Sec 14-20S-24E COUNTY: Eddy **GL**: 3613' **ZERO**: **KB**: 3627' **CASING PROGRAM SPUD DATE**: 1-6-91 **COMPLETION DATE**: 52-15-91 **COMMENTS**: API No. 30-015-26602 9 5/8" 36# J-55 1206' 7" 26# J-55 LT&C 130' 23# N-80 LT&C 1,016' 23# J-55 LT&C 4,710' 26# J-55 LT&C 7,505 26# N-80 LT&C 8,105' 8,105' 14 3/4." Hole 9 5/8"@1206' w/ 1100 sx Before Plugging 8 3/4." Hole Yeso Perfs. 2,480' - 2,720'Formation Tops San Andres 541' Glorieta 2108' Yeso 2206 Bone Spring 3300' Wolfcamp 5694' 7543' Canyon DV Tool @ 5419' CIBP @ 7,500' 7,594'-7,788' (68) Acidized w\ 26,500 gallons 7" @ 8,105 'w/ 1,750 sx (circ) PBTD 8,060' Not to Scale TD 8,106'

