

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32044 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-120
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. JUL 27 2005 DOB-ARTESIA		7. Lease Name or Unit Agreement Name Medano VA State
2. Name of Operator Yates Petroleum Corporation		8. Well No. 10
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Los Medanos Delaware
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RH 2/12/05 RT 2/17/05	11. Date T.D. Reached 2/26/05	12. Date Compl. (Ready to Prod.) 6/9/05
13. Elevations (DF& RKB, RT, GR, etc.) 3368'GR 3390'KB		14. Elev. Casinghead
15. Total Depth 8211'	16. Plug Back T.D. 8168'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-8211'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6370'-8096' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	598'
8-5/8"	32#	4139'
5-1/2"	15.5# & 17#	8211'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SIZE	DEPTH SET	PACKER SET
2-7/8"	7950'	
26. Perforation record (interval, size, and number) 7836'-7842'(7) 8014'-8020'(7) 6648'-6654'(7) 7052'-7060'(9) 7850'-7858'(9) 8080'-8084'(5) 6714'-6724'(11) 6370'-6388'(19) 7892'-7900'(9) 8092'-8096'(5) 6828'-6838'(11) 6396'-6410'(16) 8000'-8004'(5) 6560'-6564'(5) 6968'-6972'(5)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet
28. PRODUCTION		
Date First Production 6/10/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 7/17/05	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate 155
Oil - Bbl 155	Gas - MCF 45	Water - Bbl. 359
Gas - Oil Ratio NA		Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Steve
30. List Attachments		
Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>July 25, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>		

except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt 842'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3985'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Bone Springs 8107'		T. Todilto	
T. Drinkard	Rustler 512'		T. Entrada	
T. Abo	Bell Canyon 4268'		T. Wingate	
T. Wolfcamp	Cherry Canyon 5130'		T. Chinle	
T. Wolfcamp B Zone	Brushy Canyon 6360'		T. Permian	
T. Cisco			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Medano VA State #10
Section 16-T23S-R31E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
7836'-8096'	Acidize w/2000g 7-1/2% IC HCL Frac w/XL water frac, 1129 bbls fluid, 55,000# 20/40 white sand, 51,000# 20/40 SB excel
6560'-7060'	Acidize w/2000g 7-1/2% NEFE IC HCL Frac w/XL water frac, 1041 bbls fluid, 55,000# 20/40 white sand, 51,000# 20/40 SC excel
6370'-6410'	Acidize w/2000g 7-1/2% NEFE IC HCL Frac w/XL water frac, 829 bbls fluid, 24,100# 20/40 white sand, 42,000# SB excel