Form 3 160-5 (August 1999)

## UNITED STATES VIVIOUS DIV-DIST FORM APPROVED OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF COMMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF COMMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE INTERIOR OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS. No 882  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-106675  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on revers	e side	7. If Unit or CA/	Agreement, Name and/o	
1. Type of Well RECEIVED						
Oil Well X Gas Well Uther				8. Well Name and No.		
Yates Petroleum Corporation				Anchito AZE Federal Com. #1  9. API Well No.		
3a. Address	3b. Phone No. (include	b. Phone No. (include area code)		30-005-63742		
105 South Fourth Street, An	(505) 748-1471	505) 748-1471		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wildcat Abo		
660' FSL and 990' FEL, Unit P				11. County or Parish, State		
Sec 26, T10S R25E				Chaves County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				ORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	plete Other Variance rarily Abandon in pressure test		
13. Describe Proposed or Completed Opera If the proposal is to deepen directiona Attach the Bond under which the wor Following completion of the involved Testing has been completed. Final A determined that the site is ready for fina	tions (clearly state all pertinent detailly or recomplete horizontally, give it will be performed or provide the operations. If the operation results is bandonment Notices shall be filed (linspection.)	ails, including estimated sta subsurface locations and me Bond No. on file with BLI in a multiple completion or only after all requirements,	arting date of any pro easured and true vert M/BIA. Required su recompletion in a ne including reclamation	posed work and appro- ical depths of all perti- bequent reports shall we interval, a Form 3 n, have been complet	oximate duration thereof. Inent markers and zones be filed within 30 days 160-4 shall be filed once ed, and the operator has	
Yates Petroleum Corporation The maximum anticipated s			•	•	i using rig pumps	
It is also requested that flow This is an Abo test and the					) to 4850'.	
Approval for this sundry was Thank-you,	s given by David Glass t	through telephone	corresponder	nce.		
14. I hereby certify that the foregoin	g is true and correct					
Name (Printed/Typed)	Title	lin	A1 (FOF) 74	0.4070		
Jeremiah Mullen			Drilling Engineer Asst. (505) 748-4378			
erama //	mia Malle			ly 27, 2005		
	THIS SPACE FO	OR FEDERAL OR ST	ATE USE			
Approved by	VID & GLAG	PETROLEL	<b>M</b> Engine	Date J	UL 28 2005	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	uitable title to those rights in the sub	warrant or Office bject lease				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.