N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (September 2001)	UNITED STATES AMPSIA, NIM DEPARTMENT OF THE INTERIOR SIA, NIM BUREAU OF LAND MANAGEMENT	88210 OMB No. 1004-0135 Expires January 31, 2004
SUNDRY NOTICES AND REPORTS ON WELLS		5. Leasc Serial No NMNM108025
Da ma4 .	se this form for proposals to drill or to re-enter an ed well. Use Form 3160-3 (APD) for such proposals RE(
	N TRIPLICATE - Other instructions on reverse side	2 4 2005 7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas W	- Cast-y	8. Well Name and No.
2. Name of Operator	ell 🖵 Other	DOUBLE TROUBLE FEDERAL COM #1
MARBOB ENERGY CORPORATION		9. API Well No.
3a. Address 3b. Phone No. (include area code)		
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
4. Location of well (Foola)	e, sec., 1., K., M., or survey Description)	SPRINGS; UPPER PENN 11. County or Parish, State
940 FNL 791 FEL, SEC. 3-T21S-R25E, LOT 1		EDDY CO., NM
12. CHEC	K APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
	Acidize Deepen	Production (Start/Resume)
☐ Notice of Intent		Reclamation
Subsequent Report	!	Recomplete Other
_		emporarily Abandon
Final Abandonment No	tice Convert to Injection Delug Back	Water Disposal
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is	mpleted Operation (clearly state all pertinent details, including estimated sendirectionally or recomplete horizontally, give subsurface locations and rhich the work will be performed or provide the Bond No. on file with BI he involved operations. If the operation results in a multiple completion of the completion of the sending performance of	neasured and true vertical depths of all pertinent markers and zones. M/BIA. Required subsequent reports shall be filed within 30 days or recompletion in a new interval, a Form 3160-4 shall be filed once including reclamation, have been completed, and the operator has
RECOMPLETED IN THE CISCO (UPPER PENN) AS FOLLOWS:		
7/27/0 7/28/0 7/29/0	5 - SET CIBP + 35' CMT @ 10700'. CUT 4 5 - POOH W/ 221 JTS 4 1/2" CSG. 5 - SET CIBP + 35' CMT @ 9450'. PERF TH 5 - ACDZ PERFS W/ 1000 GAL NEFE 20% HCI - PERF THE CISCO @ 8780' - 8808' (56 NEFE 20% HCL.	HE CISCT @ 8874' - 8880' (28 SHOTS).
		ACCEPTED FOR RECORD
		ACCEPTED FOR RECORD
		AUG 2 2 2005
 I hereby certify that the f Name (Rrinted/Typed) 	oregoing is true and correct	LES BABYAK
DIANA	RRIGGS Title PROI	DUCTION ANALYST PETROLEUM ENGINEER
Signature Date AUGUST 9, 2005		
THIS SHACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if an certify that the applicant hol	y, are attached. Approval of this notice does not warrant or is legal or equitable title to those rights in the subject lease of the conduct operations thereon	T Care