Submat 3 Copies To Appropriate District State of New Mexico Form C-103 Office March 4, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63595 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Oreck BDO Com. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED 1 Gas Well XX Other Oil Well 9. OGRID Number 2. Name of Operator JUL 2 9 2005 Yates Petroleum Corporation 025575 OCO-MIEDIA 3. Address of Operator 10. Pool name or Wildcat 105 South 4th Street, Artesia, NM 88210 Precambrian 4. Well Location Unit Letter B: 990 feet from the North line and 1980 feet from the East line **NMPM** Township 10S County Chaves Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) THE SHEET HERE 3735' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL B Sect 21 Twp 10S Rng 26E Pit type Drilling Depth to Groundwater 100' or more Distance from nearest fresh water well more than 1000' Distance from nearest surface water <u>1000' or more</u> Below-grade Tank Location UL Sect line and feet from the feet from the 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING [ COMMENCE DRILLING OPNS. **PLUG AND** TEMPORARILY ABANDON **CHANGE PLANS** П **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: xx Extend APD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to August 18, 2006. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Precambrian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. C-144 Attached

Thank you,		
I hereby certify that the information above is true grade tank has been/will be constructed or closed accord	ing to NMOCD guidelines 🔲 a general permit	KY or an (attached) alternative OCD-approved plan
SIGNATURE Debbie L. Coffell	TITLE Regulatory Technic	ian/Land Department DATE July 21, 2005
Type of print name. Debbie L. Canan	E-mail address: debbiec@ypcnm.com	Telephone No. (505) 748- 4364
(This space for State use)	0.	

Conditions of approva

DATE AUG 0 2 ZUD

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resource.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

RECEIVED

105 South Fourth Street, Artesia, NM 88210

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered	NOV 1 5 2004	
Type of action: Registration of a pit or b	closure of a pit or below	
Operator: Yates Petroleum Corporation Telephon  Address: 104 South 4 <sup>th</sup> Street, Artesia, New Mexico 88210  Facility or well name: Oreck BDO Com. #1 API #: 30-005-6914  County: Chaves Latitude Longitude	595 B 54 U/L or Qtr/Qtr NWNE Sec 21 T_10	OS_R 26E
Pit  Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes lf	·
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite If offsite, name of facility date. (4) Groundwater encountered: No Yes If yes, show depth belo diagram of sample locations and excavations.	(3) Attach a general description of remedial	action taken including remediation start date and end
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	Signature relieve the operator of liability should the content	e OCD-approved plan