Form \$160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

This space for Federal or State Office use)

Signed

Approved by

s jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

AUG 2 2 2005 Do not use this form for proposals to drill or to re-enter an NMNM0557370 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name HOST-MATTERN SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well ☐ Gas Well Other 8 Well Name and No. 2. Name of Operator Eagle 35 E Federal 10 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33035 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 35 17S 27E 2310 FNL 215 FWL 12. County or Parish 13. State NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize ___ Deepen Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Recomplete Subsequent Report Casing Repair New Construction Other Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Plug Back J Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal teepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 7/24/04 MIRU. TOOH w/ rods & pump. TIH w/ RBP and set at 2881'. Test RBP to 1500# - spotted 14' sand on top of RBP. TOOH w/ tbg. Test csg to 3000# - ok. 7/27/04 Perforate 1897-2396'; 30 holes. RDWL. TIH w/ pkr and set @ 1796'. Acidize w/ 3000 gals 15% NEFE. Rel pkr and TOOH w/ pkr. 7/28/04 Frac w/ 220,000 gals Aqua Frac 1000, 137,680# br sn (20/40) and tailed in w/ 25,740# Super LC sand (16/30). 7/29/04 Washed out sand. TIH w/ pump and rods. Turned well to production.

Conditions of approval, if any:			
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tue to 0.5.0. Section 1001, makes it a crime for any person kin	owingry and willium to make any department or agen	icy of the Ormed States any raise, richious or trad	durent statements or representations to any matter within

Name

Title

Norvella Adams

Sr. Staff Engineering Technician

Date

Date

8/17/2005