Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM-89819

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name RECEIVED

		MALU 9			
SUBMIT IN TR	IPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well X Oil Well	Gas Well Other CONFIDENTIAL	8. Well Name and No.			
2. Name of Operator Pogo F	Producing Company	Patton 18 Federal #7 9. API Well No.			
3a. Address	3b. Phone No. (include area code)	30-015-33731			
P.O. Box 10340, M	Midland, TX 432-685-8100	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Sand Dunes Delaware, South			
430' FSL & 990' FWL, Section 18, T24S, R31E		11. County or Parish, State			
		Eddy County, NM			
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Deepen Production (State Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	Well Integrity X Other Drlg operations andon			
	ted Operation (clearly state all pertinent details, including estimated starting date of an ectionally or recomplete horizontally, give subsurface locations and measured and tru				

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg — Drld 11" hole to 4185'. TD reached @ 02:15 hrs 04/02/05. Ran 103 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1050 sks 35:65 POZ @ 12.4 ppg followed by 200 sks Cl C + 2% CaCl2 @ 14.8 ppg. Plug down @ 17:15 hrs 04/02/05. Circ 168 sks

to surface. WOC 16 hrs. Make cut-off. Install WH. NU BOP's & test ok.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

TD & Production Csg – Drld 7-7/8" hole to 8270'. TD reached @ 0:15 hrs 04/11/05. Logged well w/ Schlumberger. Ran 186 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Cmt'd 1st stage w/ 800 sks Cl C + add 14.09 ppg. Cmt'd 2nd stage w/ 875 sks Cl C + add @ 14.09 ppg. Ran CBL 04/20/05. TOC @ 2600'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Cathy Wright	Title	S	r. Eng Tech		
Signature College Ullet Date		0!	05/04/05		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)